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September 1, 2016

TO: All Interested Parties

RE: Notice of 2017 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at
<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at
<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing:

- a) this Letter of Notice;
- b) Attachment 1 – a data populated version of the Formula Rate template which reflects updated 13-month average net plant balances for the 2017 rate year and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2017. Fully-functioning Excel files of the updated Formula Rate template and the 2015 Baseline ATRR are available on the SPP and OG&E OASIS websites;
- c) Attachment 2 – a side-by-side comparison of the 2017 OGE Projected ATRR to the 2015 OGE Baseline ATRR; and
- d) Attachment 3 – supporting documentation for the updated 2016 projected 13 month average net plant balances, which "End Balance-Dec. 16" becomes the starting point for the 2017 projected 13 month average net plant balances.

Also posted on each website is a working Excel file of the updated Formula Rate template and 2016 projected 13 month average net plant balances.

In accordance with Section 1.3(b) of the OG&E Formula Rate Implementation Protocols, OG&E will host a customer meeting at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 20, 2016 from 1:30 PM to 4:00 PM. For those interested in participating, please contact David L. Kays by the means described below.

Questions regarding this communication may be directed to David L. Kays at 405-553-3538 or kaysdl@oge.com.

Attachment 1

Rate Formula Template
Utilizing FERC Form 1 for the 12 months ended
 (Enter whether "Projected Data" or "Actual Data")

12/31/2015
 Projected Data

Oklahoma Gas and Electric Company

Index of Worksheets

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2015 and "Projected Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes - Other Property
10		Account 283, Accumulated Deferred Income Taxes - Other
11		Account 190, Accumulated Deferred Income Taxes
12		Account 255, Accumulated Deferred Investment Tax Credits
13	Worksheet D	Account 928, Regulatory Commission Expense Allocations
14		Account 930.1, General Advertising Allocations (safety related only to trans.)
15		Transmission Lease Payments
16		Account 930.2, Miscellaneous General Expenses
17	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
18	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
19		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
20		Calculation of Composite Depreciation Rate
21		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
22	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
23	Worksheet H	Transmission Plant Adjustments
24	Worksheet I	Plant Held for Future Use
25	Worksheet J	Development of Composite State Income Tax Rates
26	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
27		Account 165, Prepayments Calculation
28		Long Term Debt Cost Calculation
29	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
30	Worksheet M	Depreciation Rates
31	Worksheet N	Unfunded Reserves Calculation
32	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
33	Worksheet P	Construction Work in Progress and Abandoned Plant Balances

OKLAHOMA GAS AND ELECTRIC COMPANY

For rates effective January 1, 2017

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18)		\$ 162,392,690
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		100,228,927
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,192,525
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	19.303	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.609	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.371	0.371
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.074 Capped at weekly rate	0.053
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.640 Capped at weekly & daily rate	2.210

OKLAHOMA GAS AND ELECTRIC COMPANY

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 284,056,845
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	19,526,660	DA 1.00000	\$ 19,526,660
15	Total Revenue Credits		19,526,660		\$ 19,526,660
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 264,530,185
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 171,163,737
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 8,771,047
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (15,633,526)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 100,228,927
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			14.26%
24	Monthly Rate	(ln 23 / 12)			1.19%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(((ln 16 - ln 92) / ln 46) x 100)			11.46%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(((ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.61%

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Line No.	(1) <u>RATE BASE CALCULATION</u>	(2) <u>Data Sources</u> <u>(See "General Notes")</u>	(3) <u>TO Total</u>	(4) <u>Allocator</u>	(5) <u>Total Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,795,188,570	NA	
31	Transmission	(Worksheet K)	2,519,261,251	TP 0.95380	2,402,859,993
32	Distribution	(Worksheet K)	3,978,837,936	NA	
33	General Plant	(Worksheet K) (Note J)	376,350,997	W/S 0.08057	30,322,665
34	Intangible Plant	(Worksheet K) (Note V)	83,828,680	W/S 0.08057	6,754,091
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	10,753,467,433		2,439,936,749
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		GP= 0.226898	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,744,818,126	NA	
39	Transmission	(Worksheet K)	574,540,251	TP 0.95380	547,993,894
40	Distribution	(Worksheet K)	1,354,322,625	NA	
41	General Plant	(Worksheet K) (Note J)	145,473,407	W/S 0.08057	11,720,818
42	Intangible Plant	(Worksheet K) (Note V)	46,819,980	W/S 0.08057	3,772,294
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	3,865,974,389		563,487,006
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	2,050,370,444	NA	
46	Transmission	(In 31 - In 39)	1,944,721,000		1,854,866,099
47	Distribution	(In 32 - In 40)	2,624,515,311	NA	
48	General Plant	(In 33 - In 41)	230,877,590		18,601,847
49	Intangible Plant	(In 34 - In 42)	37,008,699		2,981,797
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	6,887,493,044		1,876,449,744
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		NP= 0.272443	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,936,482,621)		(429,684,224)
55	Account No. 283	(Worksheet C)	(113,642,372)		(3,416,757)
56	Account No. 190	(Worksheet C)	478,376,907		35,340,006
57	Account No. 255	(Worksheet C)	(1,744,563)		-
58	Unfunded Reserves	(Worksheet N)	(2,250,315)	DA 1.00000	(2,250,315)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	(1,575,742,964)		(400,011,291)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	644,891	TP 0.95380	615,094
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	19,264,509		3,599,432
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	10,954,965	TP 0.95380	10,448,796
65	Prepayments (Account 165)	(Worksheet K)	4,914,559	GP 0.22690	1,115,102
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	35,134,032		15,163,330
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	5,347,529,004		1,492,216,878

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	(1)	(2)	(3)	(4)	(5)
	EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION	Data Sources (See "General Notes")	TO Total	Allocator	Total Transmission
Line No.	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	133,785,703		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)			
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	98,653,872		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	15,903,374		
71	Less Account 565	321.96.b (Note I)	795,504		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	18,432,953	TP 0.95380	17,581,268
74	Administrative and General	323.197.b (Note J)	133,349,151	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	1,916,366	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	6,085,590	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	7,300	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	4,644,891		
79	Less: PBOP amount included in Line 74	(Note T)	3,400,000		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	117,295,004	W/S 0.08057	9,450,479
81	Plus: Acct. 924	(In 75)	1,916,366	GP 0.22690	434,819
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	1,915	DA 1.00000	1,915
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	4,069,830	W/S 0.08057	327,907
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.08057	999,070
88	A & G Subtotal	(sum Ins 80 to 87)	135,683,115		11,214,190
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	154,116,068		28,795,457
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	54,557,582	TP 0.95380	52,036,775
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.95380	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	15,514,804	W/S 0.08057	1,250,030
96	Intangible	336.1.f	8,519,472	W/S 0.08057	686,415
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	78,591,858		53,973,221
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	11,986,313	W/S 0.08057	965,739
101	Plant Related				
102	Property	263.i	77,705,576	GP 0.22690	17,631,214
103	Gross Receipts	263.i	-		
104	Other	263.i	216,603	GP 0.22690	49,147
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	89,908,492		18,646,100
106	INCOME TAXES	(Note M)			
107	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		38.75%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		44.22%		
109	where WCLTD=(In 137) and R= (In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.6327		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(674,496)		
113	Income Tax Calculation	(In 108 * In 116)	201,024,585	NA	56,095,493
114	ITC adjustment	(In 111 * In 112)	(1,101,220)	NP 0.272443	(300,020)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114)	199,923,365		55,795,474
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	454,569,200	NA	126,846,593
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		977,108,983		284,056,845

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SUPPORTING CALCULATIONS

In No.	(1)	(2)	(3)	(4)	(5)
	TRANSMISSION PLANT INCLUDED IN SPP TARIFF				
118	Total transmission plant	(ln 31)			2,519,261,251
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			41,224,198
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			75,177,060
121	Transmission plant included in SPP Tariff	(ln 118 - ln 119 - ln 120)			<u>2,402,859,993</u>
122	Percent of transmission plant in SPP Tariff	(ln 121 / ln 118)		TP=	0.95380
123	WAGES & SALARY ALLOCATOR (W/S)				
124	Production	354.20.b	57,058,178	NA	-
125	Transmission	354.21.b	10,114,627	TP 0.95380	9,647,286
126	Distribution	354.23.b	33,742,045	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	18,822,829	NA	-
128	Total	(sum lns 124 to 127)	<u>119,737,679</u>		<u>9,647,286</u>
129	Transmission related amount	(ln 128 - Col. 5 / Col. 3)		W/S=	0.08057
130	RETURN (R)				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
132	Development of Common Stock:				
133	Long Term Debt	(Worksheet K) (Note Q)		46.47%	2,665,468,450
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		53.53%	<u>3,070,546,727</u>
136	Total	(sum lns 133 to 135)			<u>5,736,015,177</u>
			<u>\$</u>	<u>%</u>	<u>Cost (Note Q)</u>
137	Long Term Debt		2,665,468,450	46.47%	0.0551
138	Preferred Stock	112.3.c	-	0.00%	0.0000
139	Common Stock		<u>3,070,546,727</u>	53.53%	<u>0.1110</u>
140	Total	(sum lns 137 to 139)	<u>5,736,015,177</u>		R 0.0850
					<u>Weighted</u>
					0.0256
					0.0000
					0.0594

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Notes

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#
b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

Note Letter													
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.												
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.												
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.												
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.												
E	Reserved for future use.												
F	Identified as being only transmission related or functionally booked to transmission.												
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.												
H	Reserved for future use												
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.												
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.												
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.												
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.												
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (ln 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0. <div style="margin-left: 40px;"> <table border="0"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td>FIT =</td> <td style="background-color: yellow;">35.00%</td> <td></td> </tr> <tr> <td></td> <td>SIT=</td> <td style="background-color: yellow;">5.77%</td> <td>(State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td></td> <td>p =</td> <td style="background-color: yellow;">0.00%</td> <td>(percent of federal income tax deductible for state purposes)</td> </tr> </table> </div>	Inputs Required:	FIT =	35.00%			SIT=	5.77%	(State Income Tax Rate or Composite SIT - Worksheet J)		p =	0.00%	(percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	35.00%											
	SIT=	5.77%	(State Income Tax Rate or Composite SIT - Worksheet J)										
	p =	0.00%	(percent of federal income tax deductible for state purposes)										
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.												
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.												
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.												
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (ln 131) / preferred outstanding (ln 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.												
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).												
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.												
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.												
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.												

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Notes - continued

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

List of Allocators:

Direct Assigned	DA	1.000000
Gross Plant	GP	0.226898
Net Plant	NP	0.272443
Trans. Plant in SPP	TP	0.953795
Wages & Salaries	W/S	0.080570
No Allocator	NA	

Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2015** (Note 1)
 (Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below)

	Data Sources	2015 YE Balance	GP Allocator	Allocated to Transmission
1	Rent from Electric Property	300.19.b	22.6898%	\$252,027
2				
3				
4	Net Account 454 - Credited as transmission pole rentals =			\$252,027

II. Account 456, Other Electric Revenue - Relevant Year = **2015** (Notes 1 & 2)
 (Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below)

	(A) 2015 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b								
6									
7		\$79,358	\$389,716		\$2,611		\$60		
8						\$76,363			
9		(\$5)	(\$5)		(\$6)				
10					\$119,211				
11					\$519				
12					\$22,690				
13							\$74,045,312		
14							\$31,188,708		
15						(\$6,792,653)			
16		\$4,165,949							
17						\$122,371,699			
18									
19									
20									
21									
22									
23									
24									
25									
26	TOTALS (Sum Ins 6 - 25)	\$225,669,527	\$4,245,302	\$389,711	\$0	\$145,025	\$115,655,409	\$105,234,080	\$0
27	Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] =								\$0

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =		2015	(Notes 1 & 3)	328-330.Total.n	\$31,442,845
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
					Transmission
					(Load in Divisor)
Less:					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$10,494,300	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges			\$1,012,521	
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$661,391	
37					
38					
39					
40	Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&E for load included in the divisor) =		(Sum Ins 28 thru 39)		\$12,168,212
41					
	Net Account 456.1 Included in Template (PTP revenues to be credited) =			[(328-330.Total.n) - In 40]	\$19,274,633

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =		2015	(Note 3)		
(Provide data sources and any detailed explanations necessary in Section V, Notes below)					
42	Revenues from Grandfathered Interzonal Transactions	0			
43					
44	Revenues received from SPP for PTP service	0			
45					
46	Sum of Parts I, II & III		(Addendum 2-A, In 14)		<u>\$19,526,660</u>

- V. Notes** (Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
 - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
 - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

II. Notes (cont.)

4 "Non-Firm Sales in TO's Zone" are non-firm loads in kW at the time of, and included in, TO's monthly transmission system peak load associated with sales to customers in TO's zone. Details are as follows:

Line No.	Month, Day and Year	Hour ending							Non-Firm Sales in TO's Zone
39	8-Jan-15	800							0
40	27-Feb-15	1100							0
41	4-Mar-15	1900							0
42	7-Apr-15	1800							0
43	18-May-15	1700							0
44	25-Jun-15	1700							0
45	29-Jul-15	1700							0
46	7-Aug-15	1700							0
47	7-Sep-15	1700							0
48	15-Oct-15	1700							0
49	27-Nov-15	1900							0
50	18-Dec-15	800							0

5 "Non-TO Generation" in kW is load served by non-TO generators operating synchronously with the TO's transmission system. Details are as follows:

Line No.	Month, Day and Year	Hour ending							Non-TO Generation in TO's Zone
51	8-Jan-15	800							0
52	27-Feb-15	1100							0
53	4-Mar-15	1900							0
54	7-Apr-15	1800							0
55	18-May-15	1700							0
56	25-Jun-15	1700							0
57	29-Jul-15	1700							0
58	7-Aug-15	1700							0
59	7-Sep-15	1700							0
60	15-Oct-15	1700							0
61	27-Nov-15	1900							0
62	18-Dec-15	800							0

6 "Non-TO Load in TO's Zone" is load in kW for firm-service customers in TO's zone that is electronically transferred to other TO zones. Details are as follows:

Line No.	Month, Day and Year	Hour ending							Non-TO Load in TO's Zone
63	8-Jan-15	800							0
64	27-Feb-15	1100							0
65	4-Mar-15	1900							0
66	7-Apr-15	1800							0
67	18-May-15	1700							0
68	25-Jun-15	1700							0
69	29-Jul-15	1700							0
70	7-Aug-15	1700							0
71	7-Sep-15	1700							0
72	15-Oct-15	1700							0
73	27-Nov-15	1900							0
74	18-Dec-15	800							0

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = **2015** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	-	
28	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	22.6898%	8.0570%		
29	Total (In 27 * In 28)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = **2015** (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
30									
31	Net Total Property and Accumulated Depreciation	(1,885,114,697)	-	-	-	(1,885,114,697)	-	(1,885,114,697)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	(16,288,082)	(16,288,082)	-	-	-	-	-	Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Retail	(37,019,406)	(37,019,406)	-	-	-	-	-	ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Transmission	(3,099,417)	-	-	(3,099,417)	-	-	(3,099,417)	ADIT - Equity AFUDC Gross-up - Transmission
35		-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,941,521,601)	(53,307,487)	-	(3,099,417)	(1,885,114,697)	-	-	
52	Less FASB 109 Above if not separately removed	(5,038,980)	-	-	-	(5,038,980)	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(1,936,482,621)	(53,307,487)	-	(3,099,417)	(1,880,075,717)	-	-	
55	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	22.6898%	8.0570%		
56	Total (In 54 * In 55)		0	0	(3,099,417)	(426,584,807)	0	(429,684,224)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

III. Account 283 - ADIT - Other

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) Relevant Year = 100% Non-Transmission Related	(D) 2015 100% Related to facilities excluded in Worksheet H	(E) (Note 2) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
57	Accumulated Deferred Income Tax:								
58	Prepaid Expenses	(1,835,474)	-	-	-	(917,737)	(917,737)	(1,835,474)	Book accrual vs. actual payments for tax.
59	Pension Plans	(66,167,665)	(66,167,665)	-	-	-	-	-	- ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(5,070,641)	-	-	-	(5,070,641)	-	(5,070,641)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Reg Asset - Deferred Excess 2007 Storm Expenses - OK	(8,744,321)	-	-	-	(8,744,321)	-	(8,744,321)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	Reg Asset - "Big 7 Transmission Projects" AFUDC - Retail	(806,439)	(806,439)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Reg Liability - Deferred Post-Retirement Medical Expense	(3,627,366)	(3,627,366)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
64	Reg Asset - Deferred Red Rock Plant Costs - OK	(2,277,793)	(2,277,793)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Reg Asset - Deferred Excess Pension Expenses - OK	3,254,696	3,254,696	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Reg Asset - Deferred Excess Pension Expenses - AR	702,264	702,264	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Reg Asset - Deferred Other - Rate Case Consult/Expert Witness	(466,407)	(466,407)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Reg Asset - Deferred Smart Grid Expenses - AR	(220,023)	(220,023)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Reg Asset - Deferred Smart Grid Retired Meter Loss - OK	(13,305,870)	(13,305,870)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Reg Asset - Deferred Smart Grid Retired Meter Loss - AR	(839,379)	(839,379)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Reg Asset - Deferred Smart Grid Web Portal Expenses	(2,374,809)	(2,374,809)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Other - Uncertain OK Tax Credits, etc.	(11,863,148)	(11,863,148)	-	-	-	-	-	ADIT related to Uncertain Tax Credits - ITC
73									
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									
85									
86									
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101									
102									
103									
104									
105									
106									
107									
108									
109	Subtotal - Form 1, p277.9.k	(113,642,372)	(97,991,937)	-	-	(14,732,698)	(917,737)		
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
112	Total (In 109 - In 110 - In 111)	(113,642,372)	(97,991,937)	-	-	(14,732,698)	(917,737)		
113	Transmission Allocator [GP or W/S]		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>22.6898%</u>	<u>8.0570%</u>		
114	Total (In 112 * In 113)		0	0	0	(3,342,815)	(73,942)	(3,416,757)	

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

		Relevant Year = 2015				(Note 2)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification	
Line No.									
115	Accrued Vacation	2,603,232	-	-	-	2,603,232	2,603,232	Book accrual vs. actual payments for tax.	
116	Bad Debts	581,494	581,494	-	-	-	-	Book accrual vs. actual payments for tax.	
117	Accrued Liability-Public Liability	1,867,316	-	-	933,658	933,658	1,867,316	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
118	Accrued Liability-Employee Related	4,268,790	-	-	-	4,268,790	4,268,790	Book accrual vs. actual payments for tax.	
119	ARO Liability	21,968,143	21,968,143	-	-	-	-	Deferred revenue accrual per books vs. actual revenue for tax purposes.	
120	Post-Retirement Benefits	40,738,346	-	-	-	40,738,346	40,738,346	Book accrual vs. actual payments for tax purposes.	
121	Other - Misc	3,752,239	3,752,239	-	-	-	-	ADIT - Other Income, losses and expenses recognized for book, but not tax.	
122	Deferred Fed Investment Tax Credits	676,177	676,177	-	-	-	-	ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.	
123	Tax Credit Carryover	266,765,840	266,765,840	-	-	-	-	ADIT for Tax Credit Carryover	
124	Net Operating Loss Carryover - Fed	107,559,443	79,312,450	-	28,246,992	-	28,246,992	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)	
125	Net Operating Loss Carryover - OK	23,760,606	20,790,637	-	2,969,969	-	2,969,969	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)	
126	Other - Investments in Partnerships	58,602	58,602	-	-	-	-	ADIT for Book vs. Tax Partnership Income and Expense differences.	
127	Kaw Water Storage Agreement Liability	3,776,682	3,776,682	-	-	-	-	ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates	
128		-	-	-	-	-	-		
129		-	-	-	-	-	-		
130		-	-	-	-	-	-		
131		-	-	-	-	-	-		
132		-	-	-	-	-	-		
133		-	-	-	-	-	-		
134		-	-	-	-	-	-		
135		-	-	-	-	-	-		
136		-	-	-	-	-	-		
137		-	-	-	-	-	-		
138		-	-	-	-	-	-		
139		-	-	-	-	-	-		
140		-	-	-	-	-	-		
141		-	-	-	-	-	-		
142		-	-	-	-	-	-		
143		-	-	-	-	-	-		
144		-	-	-	-	-	-		
145		-	-	-	-	-	-		
146		-	-	-	-	-	-		
147		-	-	-	-	-	-		
148		-	-	-	-	-	-		
149		-	-	-	-	-	-		
150		-	-	-	-	-	-		
151	Subtotal - Form 1, p234.8.c	478,376,907	397,682,263	-	31,216,961	933,658	48,544,025		
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
154	Total (In 151 - In 152 - In 153)	478,376,907	397,682,263	-	31,216,961	933,658	48,544,025		
155	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	22.6898%	8.0570%		
156	Total (In 154 * In 155)		0	0	31,216,961	211,845	3,911,200	35,340,006	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

		Relevant Year = 2015 (Note 2)						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	
157	Accumulated Deferred Investment Tax Credits	(1,744,563)	(1,744,563)	-	-	-	-	
158		-	-	-	-	-	-	
159		-	-	-	-	-	-	
160		-	-	-	-	-	-	
161		-	-	-	-	-	-	
162		-	-	-	-	-	-	
163		-	-	-	-	-	-	
164		-	-	-	-	-	-	
165		-	-	-	-	-	-	
166		-	-	-	-	-	-	
167		-	-	-	-	-	-	
168		-	-	-	-	-	-	
169		-	-	-	-	-	-	
170		-	-	-	-	-	-	
171		-	-	-	-	-	-	
172		-	-	-	-	-	-	
173		-	-	-	-	-	-	
174		-	-	-	-	-	-	
175		-	-	-	-	-	-	
176	Subtotal - Form 1, p267.8.h	(1,744,563)	(1,744,563)	-	-	-	-	
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	
180	Total (In 176 - In 177 - In 178 - In 179)	(1,744,563)	(1,744,563)	-	-	-	-	
181	Transmission Allocator [GP or W/S]		0.0000%	0.0000%	100.0000%	22.6898%	8.0570%	
182	Total (In 180 * In 181)		0	0	0	0	0	

NOTE:
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

I. Account 928 - Regulatory Comm. Expenses

Relevant Year = 2015

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Item No.	Description	Expense	Non-Transmission	Transmission Allocation	Transmission Direct Assigned	Explanation
Regulatory Commission Expenses:						
1	Arkansas Public Service Commission for Annual Charges	339,783	339,783	-	-	
2	Oklahoma Corporation Commission for Annual Charges	2,231,481	2,231,481	-	-	
3	2015 OK Rate Case (PUD 2015-0273)	1,726,148	1,726,148	-	-	
4	Oklahoma Environmental Case (PUD 2014-0229)	1,194,132	1,194,132	-	-	
5	OK DPR Case (PUD 2015-0134)	214,224	214,224	-	-	
6	OK DG Filing (PUD 2015-0274)	160,513	160,513	-	-	
7	AR Environmental Case (14-103-U)	111,845	111,845	-	-	
8	2015 FCA Prudence (PUD 2015-0266)	35,282	35,282	-	-	
9	OK Solar Tariff (PUD 2015-0340)	22,677	22,677	-	-	
10	2016 Demand Portfolio (PUD 2015-0247)	19,284	19,284	-	-	
11	2013 FCA Prudence (PUD 2014-0222)	13,214	13,214	-	-	
12	Transmission Formula Rate	1,915	-	-	1,915	
13	Minor Items	15,092	15,092	-	-	
14						
15						
16						
Total - Form I, pg 351.46.h+k		6,085,590	6,083,675	-	1,915	

II. Account 930.1 - General Advertising Expense

Relevant Year = 2015

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Item No.	Description	Expense	Non-Transmission	Transmission Allocation	Transmission Direct Assigned	Explanation
1	General Advertising Expense	7,300	7,300	-	-	
Total - Form I, pg 323.191.b		7,300	7,300	-	-	

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2015

(A) Item No.	(B) Description	(C) Expense
1	Transmission Line Land Leases	-
Total Transmission Lease Payments		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2015

Item No.	Description	Date Sources	TO Total	Explanation
1	Miscellaneous General Expenses	323.192.b	4,644,891	
2	Less: Industry Association Dues	335.1.b	1,315,074	
3	Plus: EEI Dues		734,013	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	4,069,830	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2015
1	Other Expenses:	
2	Direct Assignment Charge	\$ 210,179
3	Sponsored (Requested or Economic) Upgrades Charge	31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	65,188,507
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Schedule 12 Charges	2,066,477
12	Other	
13	Other	
14	Total	\$ 98,653,872
	(Sum of Ins 2 through 13)	

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.

A. Determine "R" with hypothetical 100 basis point increase in ROE.				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	46.47%	0.0551	0.0256
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	53.53%	0.1210	0.0648
			R =	0.0904

B. Determine Return using "R" with hypothetical 100 basis point ROE increase.

8	Rate Base (Addendum 2-A, In 67)	1,492,216,878
9	R (from A. above)	0.0904
10	Return (Rate Base x R)	134,834,580

C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.

11	Return (from B. above)	134,834,580
12	CIT (Addendum 2-A, In 108)	44.22%
13	Income Tax Calculation (Return x CIT)	59,628,029
14	ITC Adjustment (Addendum 2-A, In 114)	(300,020)
15	Income Taxes	59,328,009

II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.

A. Determine Net Revenue Requirement less Return and Income Taxes.

16	Net Revenue Requirement (Addendum 2-A, In 16)	264,530,185
17	Return (Addendum 2-A, In 116)	126,846,593
18	Income Taxes (Addendum 2-A, In 115)	55,795,474
19	Net Revenue Requirement, Less Return and Taxes	81,888,119

B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.

20	Net Revenue Requirement, Less Return and Taxes	81,888,119
21	Return (from I.B. above)	134,834,580
22	Income Taxes (from I.C. above)	59,328,009
23	Net Revenue Requirement, with 100 Basis Point ROE increase	276,050,708
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	52,036,775
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	224,013,933

C. Determine NPCC with hypothetical 100 basis point ROE increase.

26	Net Transmission Plant (Addendum 2-A, Ins 46)	1,854,866,099
27	Net Revenue Requirement, with 100 Basis Point ROE increase	276,050,708
28	NPCC with 100 Basis Point increase in ROE	14.88%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	224,013,933
31	NPCC with 100 Basis Point ROE increase, less Depreciation	12.08% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	11.46% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.61% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.62%

III. Calculation of Composite Depreciation Rate.

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	2,337,135,878
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,382,244,785
37		4,719,380,663
38	Average Balance of Transmission Investment	2,359,690,332
39	Annual Depreciation (p.336, In 7, col. f)	54,584,703
40	Composite Depreciation Rate	2.31%
41	Depreciable Life for Composite Depreciation Rate	43.23
42	Depreciable Life Rounded to Nearest Whole Year	43

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

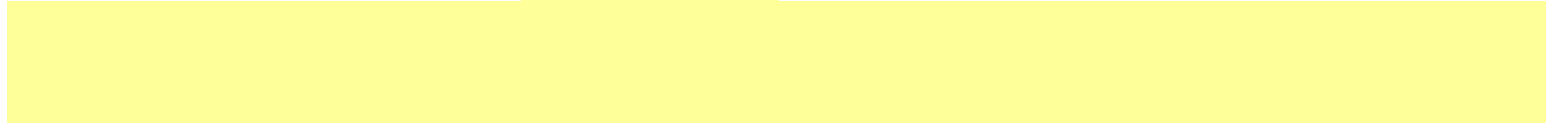
SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
62	Investment	-				2015
63	Service Year (yyyy)	2009				50
64	Service Month (1-12)	6				11.46%
65	Useful Life	43				11.77%
66	CIAC (Yes or No)	No				-
67						
68						
69	w/o incentives	2009	-	-	\$ -	-
70	w/incentives	2009	-	-	\$ -	-
71	w/o incentives	2010	-	-	-	-
72	w/incentives	2010	-	-	-	\$ -
73	w/o incentives	2011	-	-	-	-
74	w/incentives	2011	-	-	-	\$ -
75	w/o incentives	2012	-	-	-	-
76	w/incentives	2012	-	-	-	\$ -
77	w/o incentives	2013	-	-	-	-
78	w/incentives	2013	-	-	-	\$ -
79	w/o incentives	2014	-	-	-	-
80	w/incentives	2014	-	-	-	\$ -
81	w/o incentives	2015	-	-	-	-
82	w/incentives	2015	-	-	-	\$ -
83	w/o incentives	2016	-	-	-	-
84	w/incentives	2016	-	-	-	\$ -
85	w/o incentives	2017	-	-	-	-
86	w/incentives	2017	-	-	-	\$ -
87	w/o incentives	2018	-	-	-	-
88	w/incentives	2018	-	-	-	\$ -
89	w/o incentives	2019	-	-	-	-
90	w/incentives	2019	-	-	-	\$ -
91	w/o incentives	2020	-	-	-	-
92	w/incentives	2020	-	-	-	\$ -
93	w/o incentives	2021	-	-	-	-
94	w/incentives	2021	-	-	-	\$ -
95	w/o incentives	2022	-	-	-	-
96	w/incentives	2022	-	-	-	\$ -
97	w/o incentives	2023	-	-	-	-
98	w/incentives	2023	-	-	-	\$ -
99	w/o incentives	2024	-	-	-	-
100	w/incentives	2024	-	-	-	\$ -
101	w/o incentives	2025	-	-	-	-
102	w/incentives	2025	-	-	-	\$ -
103	w/o incentives	2026	-	-	-	-
104	w/incentives	2026	-	-	-	\$ -
105	w/o incentives	2027	-	-	-	-
106	w/incentives	2027	-	-	-	\$ -
107	w/o incentives	2028	-	-	-	-
108	w/incentives	2028	-	-	-	\$ -
109	w/o incentives	2029	-	-	-	-
110	w/incentives	2029	-	-	-	\$ -
111	w/o incentives	2030	-	-	-	-
112	w/incentives	2030	-	-	-	\$ -
113	w/o incentives	2031	-	-	-	-
114	w/incentives	2031	-	-	-	\$ -
115	w/o incentives	2032	-	-	-	-
116	w/incentives	2032	-	-	-	\$ -
117	w/o incentives	2033	-	-	-	-
118	w/incentives	2033	-	-	-	\$ -
119	w/o incentives	2034	-	-	-	-
120	w/incentives	2034	-	-	-	\$ -
121	w/o incentives	2035	-	-	-	-
122	w/incentives	2035	-	-	-	\$ -
123	w/o incentives	2036	-	-	-	-
124	w/incentives	2036	-	-	-	\$ -
125	w/o incentives	2037	-	-	-	-
126	w/incentives	2037	-	-	-	\$ -
127	w/o incentives	2038	-	-	-	-
128	w/incentives	2038	-	-	-	\$ -
129	w/o incentives	2039	-	-	-	-
130	w/incentives	2039	-	-	-	\$ -
131	w/o incentives
132	w/incentives
133						\$ -

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap & current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 7,265
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 297,626
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 11,611
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,518	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 425,277
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,017,046
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 423,091
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 9,415
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 15,719
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,638
11	Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications	9/1/2010	\$ 547,300	\$ 65,853
12	Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 75,519
13	Tiger Creek Substation - install 69kV, 9MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 40,364
14	Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.	4/1/2012	\$ 11,400,380	\$ 1,420,337
15	Sunnyside - Hugo 345kV Line - construct 123 miles of new line and assoc. substation work	4/1/2012	\$ 142,934,828	\$ 17,836,963
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line & assoc. substation facilities	4/1/2012	\$ 45,430,632	\$ 5,669,329
17	Johnson Tap-Massard 69kV Line - rebuild & convert to 161kV operation & convert substation facilities to 161kV operation	6/1/2012	\$ 1,282,392	\$ 160,345
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 728,802
19	Arcadia Substation - install new 345 / 138kV transformer & convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 554,355
20	Johnson Tap - Oak Park - build new 161 kV section & convert substation facilities to 161 kV	4/1/2013	\$ 8,216,374	\$ 1,044,123
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/31/2013	\$ 339,997	\$ 43,037
22	Canadian River Substation - construct 345kV substation in Pittsburg - Muskogee line	6/1/2013	\$ 8,859,607	\$ 1,130,267
23	Paoli Substation - rebuild 138kV section for new bus tie	3/1/2013	\$ 472,837	\$ 60,040
24	Paoli Substation - replace 138 / 69kV transformer and rebuild 69kV section	3/1/2013	\$ 960,003	\$ 121,900
25	Greenwood Substation - construct new sub 138 kV section in the Cushing - Bristow line	1/31/2013	\$ 1,551,082	\$ 196,337
26	Greenwood Substation - construct new sub 69 kV section & install 138 / 69 kV transformer	1/31/2013	\$ 2,326,622	\$ 294,506
27	Classen - SW 5th 138 kV Line - replace 138 kv wave trap and CTs at Classen	12/1/2013	\$ 101,258	\$ 13,039
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 77,981
29	Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 118,109
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CTs at Pecan Creek. Replace 2 wave traps, 1 - 161 kV breaker & 3 - 161 kV switches at Five Tribes.	12/1/2013	\$ 2,923,926	\$ 376,045
31	Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV & assoc sub facilities	12/1/2013	\$ 6,020,116	\$ 775,202
32	Kolache Substation - install 69 kV capacitors	2/1/2014	\$ 693,192	\$ 89,537
33	Renfrow - Medford Tap 138 kV Line - construct 4 mi of new 138 kV line & install 3-way switch	3/1/2014	\$ 2,110,766	\$ 273,195
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,288	\$ 965,163
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita Line	4/1/2014	\$ 5,967,140	\$ 773,128
36	Renfrow Substation - install 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,797,070	\$ 877,128
37	Grant County Substation - construct new 138 kV substation section	4/1/2014	\$ 2,798,347	\$ 362,566
38	Grant County Substation - install 138 / 69 kV transformer & new 69 kV substation section	4/1/2014	\$ 3,303,213	\$ 427,978
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 miles of line with 1590 ACSR	7/1/2014	\$ 2,126,169	\$ 276,744
40	Renfrow - Grant County 138 kV Line - construct approx. 30 mi of new 138 kv line	10/1/2014	\$ 5,680,744	\$ 742,456
41	Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 168,979,071	\$ 21,862,377
42	Woodward District EHV - Thistle (KS) 345 kV Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,599,044	\$ 17,855,038
43	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	5/1/2015	\$ 7,807,152	\$ 1,032,616
44	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	5/1/2015	\$ 3,427,399	\$ 453,326
45	Coyote (Doolin) Substation - construct new 138 kV switching station	5/1/2015	\$ 2,732,172	\$ 361,372
46	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 7,639,036	\$ 1,010,380
47	Northwest Substation - install new 345 / 138 kV Ckt 1 transformer	5/1/2015	\$ 5,092,690	\$ 673,587
48	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	3/1/2015	\$ 62,471	\$ 8,235
49	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kV line with minimum rating of 72 MVA	1/1/2016	\$ 387,722	\$ 51,971
50	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600 A at Park Lane	2/1/2016	\$ 84,000	\$ 11,278
51	Mathewson Substation - construct new 345 kV switching station in Woodring - Cimarron Line	1/1/2016	\$ 19,967,850	\$ 2,676,521
52	Mathewson - Cimarron 345 kV Line - build 16 mi of new 345 kV line & terminal facilities at Cimarron	6/1/2016	\$ 32,936,400	\$ 4,451,407
53	Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including terminal facilities	5/1/2016	\$ 6,929,179	\$ 934,951
54	Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including terminal facilities	6/1/2016	\$ 5,639,264	\$ 762,156
55	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	10/15/2016	\$ 2,121,320	\$ 288,584
56	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	12/31/2016	\$ 6,749,202	\$ 921,156
57	Roman Nose - AEP Darlington 138 kV Line - construct 13.2 mi of new 138 kV line and associated terminal facilities at Roman Nose	12/31/2016	\$ 12,802,000	\$ 1,747,264
58	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,565,000	\$ 346,664
59	Ft. Smith Substation - install new 500 kV substation facilities for new 500 / 161 kV transformer	6/1/2017	\$ 7,200,000	\$ 564,074
60	Ft. Smith Substation - install 3rd 500 / 161 kV transformer & convert 161 section to breaker & half configuration	6/1/2017	\$ 16,800,000	\$ 1,316,172
61	SW Station - Warwick Tap 138 kV Line - construct 13 mi of new 138 kV line & new 138 kV SW Station substation	10/1/2017	\$ 12,767,120	\$ 416,552
62	Gracemont - AEP Chisholm 345 kV Line - construct 30 mi of new 345 kV line interconnecting to AEP and terminal facilities at Gracemont	11/1/2017	\$ 43,853,500	\$ 925,542
63	Lane Substation - construct new 138 kV substation & 1.5 mi of new 138 kV line to Knobhill & terminal facilities at Knobhill	12/1/2017	\$ 4,009,000	\$ 38,273
BASE PLAN UPGRADE TOTALS			\$ 810,465,035	\$ 96,509,531

Worksheet G

I. Project Summary - continued

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
TRANSMISSION SERVICE UPGRADE TOTALS				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 1,698,006
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,601,334	\$ 5,908,986
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,869,966	\$ 2,279,771
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 145,586,284	\$ 18,746,950
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward EHV and install reactor station at Border	4/1/2014	\$ 114,473,504	\$ 14,831,784
SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS			\$ 556,283,777	\$ 74,654,206

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
GENERATOR INTERCONNECTION FACILITIES TOTALS				

TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT (Sum of Parts A, B, C & D above) **\$ 171,163,737**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.

UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1	Investment	\$ 67,511	Current Year	2017		
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.46%	
3	Service Month (1-12)	6				
4	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,570		
5	CIAC (Yes or No)	No				
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913
13	2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857
14	2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144
15	2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,297	\$ 10,297
16	2014	\$ 55,044	\$ 1,406	\$ 53,638	\$ 8,081	\$ 8,081
17	2015	\$ 53,638	\$ 1,570	\$ 52,068	\$ 7,588	\$ 7,588
18	2016	\$ 52,068	\$ 1,570	\$ 50,498	\$ 7,445	\$ 7,445
19	2017	\$ 50,498	\$ 1,570	\$ 48,928	\$ 7,265	\$ 7,265
20	2018	\$ -	\$ -	\$ -	\$ -	\$ -
21	2019	\$ -	\$ -	\$ -	\$ -	\$ -
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -
53	Project Totals			\$ 115,849	\$ 115,849	

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	\$ 2,765,703	Current Year			2017
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.46%
57	Service Month (1-12)	6				
58	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 64,319	
59	CIAC (Yes or No)	No				
60	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 421,846	\$ 421,846
70	2014	\$ 2,254,971	\$ 57,619	\$ 2,197,352	\$ 331,042	\$ 331,042
71	2015	\$ 2,197,352	\$ 64,319	\$ 2,133,033	\$ 310,866	\$ 310,866
72	2016	\$ 2,133,033	\$ 64,319	\$ 2,068,715	\$ 304,995	\$ 304,995
73	2017	\$ 2,068,715	\$ 64,319	\$ 2,004,396	\$ 297,626	\$ 297,626
74	2018	\$ -	\$ -	\$ -	\$ -	\$ -
75	2019	\$ -	\$ -	\$ -	\$ -	\$ -
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 4,745,971	\$ 4,745,971	\$ 4,745,971

Worksheet G

Project 3: Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.
 2006 - 2016 STEP project.
 UID - 10014

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
109	Investment	\$ 107,896	Current Year			2017
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.46%
111	Service Month (1-12)	6				
112	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,509	
113	CIAC (Yes or No)	No				
114	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,457	\$ 16,457
124	2014	\$ 87,972	\$ 2,248	\$ 85,724	\$ 12,915	\$ 12,915
125	2015	\$ 85,724	\$ 2,509	\$ 83,215	\$ 12,128	\$ 12,128
126	2016	\$ 83,215	\$ 2,509	\$ 80,705	\$ 11,899	\$ 11,899
127	2017	\$ 80,705	\$ 2,509	\$ 78,196	\$ 11,611	\$ 11,611
128	2018	\$ -	\$ -	\$ -	\$ -	\$ -
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161						
162	Project Totals			\$ 185,152	\$ 185,152	\$ 185,152

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.
This project was changed to a Direct Assignment to WFEC effective 4-1-2012.
 UID - 10015

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
163	Investment	\$ 31,518	Current Year			2017
164	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.46%
165	Service Month (1-12)	6				
166	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 733	
167	CIAC (Yes or No)	No				
168	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
170	2006	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$ 5,562
175	2011	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$ 5,069
176	2012	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$ 5,195
177	2013	\$ -	\$ -	\$ -	\$ -	\$ -
178	2014	\$ -	\$ -	\$ -	\$ -	\$ -
179	2015	\$ -	\$ -	\$ -	\$ -	\$ -
180	2016	\$ -	\$ -	\$ -	\$ -	\$ -
181	2017	\$ -	\$ -	\$ -	\$ -	\$ -
182	2018	\$ -	\$ -	\$ -	\$ -	\$ -
183	2019	\$ -	\$ -	\$ -	\$ -	\$ -
184	2020	\$ -	\$ -	\$ -	\$ -	\$ -
185	2021	\$ -	\$ -	\$ -	\$ -	\$ -
186	2022	\$ -	\$ -	\$ -	\$ -	\$ -
187	2023	\$ -	\$ -	\$ -	\$ -	\$ -
188	2024	\$ -	\$ -	\$ -	\$ -	\$ -
189	2025	\$ -	\$ -	\$ -	\$ -	\$ -
190	2026	\$ -	\$ -	\$ -	\$ -	\$ -
191	2027	\$ -	\$ -	\$ -	\$ -	\$ -
192	2028	\$ -	\$ -	\$ -	\$ -	\$ -
193	2029	\$ -	\$ -	\$ -	\$ -	\$ -
194	2030	\$ -	\$ -	\$ -	\$ -	\$ -
195	2031	\$ -	\$ -	\$ -	\$ -	\$ -
196	2032	\$ -	\$ -	\$ -	\$ -	\$ -
197	2033	\$ -	\$ -	\$ -	\$ -	\$ -
198	2034	\$ -	\$ -	\$ -	\$ -	\$ -
199	2035	\$ -	\$ -	\$ -	\$ -	\$ -
200	2036	\$ -	\$ -	\$ -	\$ -	\$ -
201	2037	\$ -	\$ -	\$ -	\$ -	\$ -
202	2038	\$ -	\$ -	\$ -	\$ -	\$ -
203	2039	\$ -	\$ -	\$ -	\$ -	\$ -
204	2040	\$ -	\$ -	\$ -	\$ -	\$ -
205	2041	\$ -	\$ -	\$ -	\$ -	\$ -
206	2042	\$ -	\$ -	\$ -	\$ -	\$ -
207	2043	\$ -	\$ -	\$ -	\$ -	\$ -
208	2044	\$ -	\$ -	\$ -	\$ -	\$ -
209	2045	\$ -	\$ -	\$ -	\$ -	\$ -
210	2046	\$ -	\$ -	\$ -	\$ -	\$ -
211	2047	\$ -	\$ -	\$ -	\$ -	\$ -
212	2048	\$ -	\$ -	\$ -	\$ -	\$ -
213	2049	\$ -	\$ -	\$ -	\$ -	\$ -
214	2050	\$ -	\$ -	\$ -	\$ -	\$ -
215	Project Totals			\$ 35,088	\$ 35,088	\$ 35,088

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	Investment	\$ 3,897,313	Current Year		2017	
218	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.46%	
219	Service Month (1-12)	12				
220	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 90,635		
221	CIAC (Yes or No)	No				
222						
223						
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377
229	2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871
230	2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867
231	2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 602,626	\$ 602,626
232	2014	\$ 3,228,891	\$ 81,194	\$ 3,147,697	\$ 472,789	\$ 472,789
233	2015	\$ 3,147,697	\$ 90,635	\$ 3,057,062	\$ 443,898	\$ 443,898
234	2016	\$ 3,057,062	\$ 90,635	\$ 2,966,426	\$ 435,660	\$ 435,660
235	2017	\$ 2,966,426	\$ 90,635	\$ 2,875,791	\$ 425,277	\$ 425,277
236	2018	\$ -	\$ -	\$ -	\$ -	\$ -
237	2019	\$ -	\$ -	\$ -	\$ -	\$ -
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$ 6,412,887	\$ 6,412,887	

Worksheet G

Project 6: Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.

UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
271	Investment	\$ 9,320,377	Current Year	2017		
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.46%	
273	Service Month (1-12)	12				
274	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 216,753		
275	CIAC (Yes or No)	No				
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378
283	2011	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287
284	2012	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932
285	2013	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,441,173	\$ 1,441,173
286	2014	\$ 7,721,854	\$ 194,175	\$ 7,527,679	\$ 1,130,669	\$ 1,130,669
287	2015	\$ 7,527,679	\$ 216,753	\$ 7,310,927	\$ 1,061,577	\$ 1,061,577
288	2016	\$ 7,310,927	\$ 216,753	\$ 7,094,174	\$ 1,041,877	\$ 1,041,877
289	2017	\$ 7,094,174	\$ 216,753	\$ 6,877,421	\$ 1,017,046	\$ 1,017,046
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 15,336,341	\$ 15,336,341	\$

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
325	Investment	\$ 3,790,016	Current Year	2017			
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation		11.46%		
327	Service Month (1-12)	10					
328	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 88,140			
329	CIAC (Yes or No)	No					
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505	
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261	
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118	
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200	
336	2011	\$ 3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515	
337	2012	\$ 3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796	
338	2013	\$ 3,302,070	\$ 78,959	\$ 3,223,111	\$ 599,291	\$ 599,291	
339	2014	\$ 3,223,111	\$ 78,959	\$ 3,144,152	\$ 469,981	\$ 469,981	
340	2015	\$ 3,144,152	\$ 88,140	\$ 3,056,012	\$ 441,141	\$ 441,141	
341	2016	\$ 3,056,012	\$ 88,140	\$ 2,967,872	\$ 433,188	\$ 433,188	
342	2017	\$ 2,967,872	\$ 88,140	\$ 2,879,732	\$ 423,091	\$ 423,091	
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
377							
378	Project Totals			\$ 5,785,087	\$ 5,785,087	\$ 5,785,087	

Worksheet G

Project 8: OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.
UID - 10513

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
379	Investment	\$ 85,105	Current Year			2017
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			11.46%
381	Service Month (1-12)	6				
382	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,979	
383	CIAC (Yes or No)	No				
384	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
385						
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,338	\$ 13,338
393	2014	\$ 71,629	\$ 1,773	\$ 69,856	\$ 10,462	\$ 10,462
394	2015	\$ 69,856	\$ 1,979	\$ 67,877	\$ 9,821	\$ 9,821
395	2016	\$ 67,877	\$ 1,979	\$ 65,898	\$ 9,642	\$ 9,642
396	2017	\$ 65,898	\$ 1,979	\$ 63,918	\$ 9,415	\$ 9,415
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 134,004	\$ 134,004	

Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

UID - 10157

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
433	Investment	\$	136,512	Current Year		2017
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		11.46%
435	Service Month (1-12)		12			
436	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)	\$	3,175
437	CIAC (Yes or No)		No			
438						
439						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$ 25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$ 23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$ 24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,254	\$ 22,254
446	2014	\$ 120,284	\$ 2,844	\$ 117,440	\$ 17,443	\$ 17,443
447	2015	\$ 117,440	\$ 3,175	\$ 114,265	\$ 16,367	\$ 16,367
448	2016	\$ 114,265	\$ 3,175	\$ 111,090	\$ 16,083	\$ 16,083
449	2017	\$ 111,090	\$ 3,175	\$ 107,916	\$ 15,719	\$ 15,719
450	2018	\$ -	\$ -	\$ -	\$ -	\$ -
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$	184,887	\$ 184,887

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
487	Investment	\$ 23,213	Current Year		2017	
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			11.46%
489	Service Month (1-12)	6				
490	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 540		
491	CIAC (Yes or No)	No				
492						
493						
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$ 4,302
497	2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$ 3,926
498	2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$ 4,036
499	2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,736	\$ 3,736
500	2014	\$ 20,149	\$ 484	\$ 19,665	\$ 2,929	\$ 2,929
501	2015	\$ 19,665	\$ 540	\$ 19,125	\$ 2,748	\$ 2,748
502	2016	\$ 19,125	\$ 540	\$ 18,585	\$ 2,700	\$ 2,700
503	2017	\$ 18,585	\$ 540	\$ 18,045	\$ 2,638	\$ 2,638
504	2018	\$ -	\$ -	\$ -	\$ -	\$ -
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -
539						
540	Project Totals			\$ 33,172	\$ 33,172	

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
541	Investment	\$ 547,300	Current Year		2017	
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			11.46%
543	Service Month (1-12)	9				
544	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$		12,728
545	CIAC (Yes or No)	No				
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762	\$ 33,762
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477
551	2013	\$ 518,355	\$ 11,402	\$ 506,952	\$ 93,162	\$ 93,162
552	2014	\$ 506,952	\$ 11,402	\$ 495,550	\$ 72,967	\$ 72,967
553	2015	\$ 495,550	\$ 12,728	\$ 482,823	\$ 68,431	\$ 68,431
554	2016	\$ 482,823	\$ 12,728	\$ 470,095	\$ 67,311	\$ 67,311
555	2017	\$ 470,095	\$ 12,728	\$ 457,367	\$ 65,853	\$ 65,853
556	2018	\$ -	\$ -	\$ -	\$ -	\$ -
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 604,588	\$ 604,588	\$ 604,588

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
595	Investment	\$ 617,275	Current Year		2017	
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation		11.46%	
597	Service Month (1-12)	6				
598	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 14,355		
599	CIAC (Yes or No)	No				
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 106,809	\$ 106,809
605	2014	\$ 582,651	\$ 12,860	\$ 569,791	\$ 83,633	\$ 83,633
606	2015	\$ 569,791	\$ 14,355	\$ 555,436	\$ 78,419	\$ 78,419
607	2016	\$ 555,436	\$ 14,355	\$ 541,081	\$ 77,164	\$ 77,164
608	2017	\$ 541,081	\$ 14,355	\$ 526,725	\$ 75,519	\$ 75,519
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals			\$ 603,952	\$ 603,952	\$ 603,952

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
649	Investment	\$ 332,365	Current Year		2017	
650	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation		11.46%	
651	Service Month (1-12)	2				
652	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 7,729		
653	CIAC (Yes or No)	No				
656	2011	\$ 332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$ 325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$ 318,042	\$ 6,924	\$ 311,118	\$ 57,095	\$ 57,095
659	2014	\$ 311,118	\$ 6,924	\$ 304,194	\$ 44,711	\$ 44,711
660	2015	\$ 304,194	\$ 7,729	\$ 296,464	\$ 41,927	\$ 41,927
661	2016	\$ 296,464	\$ 7,729	\$ 288,735	\$ 41,250	\$ 41,250
662	2017	\$ 288,735	\$ 7,729	\$ 281,005	\$ 40,364	\$ 40,364
663	2018	\$ -	\$ -	\$ -	\$ -	\$ -
664	2019	\$ -	\$ -	\$ -	\$ -	\$ -
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701						
702	Project Totals			\$ 343,830	\$ 343,830	\$ 343,830

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,400,380	Current Year			2017
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.46%
705	Service Month (1-12)	4				
706	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	265,125
707	CIAC (Yes or No)	No				
708	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
709						
710	2012	\$ 11,400,380	\$ 178,649	\$ 11,221,731	\$ 1,598,643	\$ 1,598,643
711	2013	\$ 11,221,731	\$ 237,508	\$ 10,984,223	\$ 2,008,259	\$ 2,008,259
712	2014	\$ 10,984,223	\$ 237,508	\$ 10,746,715	\$ 1,572,034	\$ 1,572,034
713	2015	\$ 10,746,715	\$ 265,125	\$ 10,481,590	\$ 1,473,742	\$ 1,473,742
714	2016	\$ 10,481,590	\$ 265,125	\$ 10,216,465	\$ 1,450,709	\$ 1,450,709
715	2017	\$ 10,216,465	\$ 265,125	\$ 9,951,340	\$ 1,420,337	\$ 1,420,337
716	2018	\$ -	\$ -	\$ -	\$ -	\$ -
717	2019	\$ -	\$ -	\$ -	\$ -	\$ -
718	2020	\$ -	\$ -	\$ -	\$ -	\$ -
719	2021	\$ -	\$ -	\$ -	\$ -	\$ -
720	2022	\$ -	\$ -	\$ -	\$ -	\$ -
721	2023	\$ -	\$ -	\$ -	\$ -	\$ -
722	2024	\$ -	\$ -	\$ -	\$ -	\$ -
723	2025	\$ -	\$ -	\$ -	\$ -	\$ -
724	2026	\$ -	\$ -	\$ -	\$ -	\$ -
725	2027	\$ -	\$ -	\$ -	\$ -	\$ -
726	2028	\$ -	\$ -	\$ -	\$ -	\$ -
727	2029	\$ -	\$ -	\$ -	\$ -	\$ -
728	2030	\$ -	\$ -	\$ -	\$ -	\$ -
729	2031	\$ -	\$ -	\$ -	\$ -	\$ -
730	2032	\$ -	\$ -	\$ -	\$ -	\$ -
731	2033	\$ -	\$ -	\$ -	\$ -	\$ -
732	2034	\$ -	\$ -	\$ -	\$ -	\$ -
733	2035	\$ -	\$ -	\$ -	\$ -	\$ -
734	2036	\$ -	\$ -	\$ -	\$ -	\$ -
735	2037	\$ -	\$ -	\$ -	\$ -	\$ -
736	2038	\$ -	\$ -	\$ -	\$ -	\$ -
737	2039	\$ -	\$ -	\$ -	\$ -	\$ -
738	2040	\$ -	\$ -	\$ -	\$ -	\$ -
739	2041	\$ -	\$ -	\$ -	\$ -	\$ -
740	2042	\$ -	\$ -	\$ -	\$ -	\$ -
741	2043	\$ -	\$ -	\$ -	\$ -	\$ -
742	2044	\$ -	\$ -	\$ -	\$ -	\$ -
743	2045	\$ -	\$ -	\$ -	\$ -	\$ -
744	2046	\$ -	\$ -	\$ -	\$ -	\$ -
745	2047	\$ -	\$ -	\$ -	\$ -	\$ -
746	2048	\$ -	\$ -	\$ -	\$ -	\$ -
747	2049	\$ -	\$ -	\$ -	\$ -	\$ -
748	2050	\$ -	\$ -	\$ -	\$ -	\$ -
749	2051	\$ -	\$ -	\$ -	\$ -	\$ -
750	2052	\$ -	\$ -	\$ -	\$ -	\$ -
751	2053	\$ -	\$ -	\$ -	\$ -	\$ -
752	2054	\$ -	\$ -	\$ -	\$ -	\$ -
753	2055	\$ -	\$ -	\$ -	\$ -	\$ -
754	2056	\$ -	\$ -	\$ -	\$ -	\$ -
755						
756	Project Totals				\$ 9,523,724	\$ 9,523,724

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
757	\$ 142,934,828					Current Year 2017
758	Service Year (yyyy) 2012					NPCC w/o incentives, less depreciation 11.46%
759	Service Month (1-12) 4					
760	Useful Life 43					Annual Depreciation Expense (Investment / Useful Life) \$ 3,324,066
761	CIAC (Yes or No) No					
762						
763						
764	2012	\$ 1,985,206	\$ 140,949,622	\$ 19,002,952	\$ 19,002,952	
765	2013	\$ 2,977,809	\$ 137,971,813	\$ 25,147,668	\$ 25,147,668	
766	2014	\$ 2,977,809	\$ 134,994,004	\$ 19,741,003	\$ 19,741,003	
767	2015	\$ 3,324,066	\$ 131,669,938	\$ 18,506,368	\$ 18,506,368	
768	2016	\$ 3,324,066	\$ 128,345,873	\$ 18,217,768	\$ 18,217,768	
769	2017	\$ 3,324,066	\$ 125,021,807	\$ 17,836,963	\$ 17,836,963	
770	2018	\$ -	\$ -	\$ -	\$ -	
771	2019	\$ -	\$ -	\$ -	\$ -	
772	2020	\$ -	\$ -	\$ -	\$ -	
773	2021	\$ -	\$ -	\$ -	\$ -	
774	2022	\$ -	\$ -	\$ -	\$ -	
775	2023	\$ -	\$ -	\$ -	\$ -	
776	2024	\$ -	\$ -	\$ -	\$ -	
777	2025	\$ -	\$ -	\$ -	\$ -	
778	2026	\$ -	\$ -	\$ -	\$ -	
779	2027	\$ -	\$ -	\$ -	\$ -	
780	2028	\$ -	\$ -	\$ -	\$ -	
781	2029	\$ -	\$ -	\$ -	\$ -	
782	2030	\$ -	\$ -	\$ -	\$ -	
783	2031	\$ -	\$ -	\$ -	\$ -	
784	2032	\$ -	\$ -	\$ -	\$ -	
785	2033	\$ -	\$ -	\$ -	\$ -	
786	2034	\$ -	\$ -	\$ -	\$ -	
787	2035	\$ -	\$ -	\$ -	\$ -	
788	2036	\$ -	\$ -	\$ -	\$ -	
789	2037	\$ -	\$ -	\$ -	\$ -	
790	2038	\$ -	\$ -	\$ -	\$ -	
791	2039	\$ -	\$ -	\$ -	\$ -	
792	2040	\$ -	\$ -	\$ -	\$ -	
793	2041	\$ -	\$ -	\$ -	\$ -	
794	2042	\$ -	\$ -	\$ -	\$ -	
795	2043	\$ -	\$ -	\$ -	\$ -	
796	2044	\$ -	\$ -	\$ -	\$ -	
797	2045	\$ -	\$ -	\$ -	\$ -	
798	2046	\$ -	\$ -	\$ -	\$ -	
799	2047	\$ -	\$ -	\$ -	\$ -	
800	2048	\$ -	\$ -	\$ -	\$ -	
801	2049	\$ -	\$ -	\$ -	\$ -	
802	2050	\$ -	\$ -	\$ -	\$ -	
803	2051	\$ -	\$ -	\$ -	\$ -	
804	2052	\$ -	\$ -	\$ -	\$ -	
805	2053	\$ -	\$ -	\$ -	\$ -	
806	2054	\$ -	\$ -	\$ -	\$ -	
807	2055	\$ -	\$ -	\$ -	\$ -	
808	2056	\$ -	\$ -	\$ -	\$ -	
809						
810	Project Totals			\$ 118,452,722	\$ 118,452,722	

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation
 UID - 10668

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,430,632	Current Year			2017
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.46%
813	Service Month (1-12)	4				
814	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	1,056,526
815	CIAC (Yes or No)	No				
816	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
817						
818	2012	\$ 45,430,632	\$ 630,981	\$ 44,799,651	\$ 6,039,928	\$ 6,039,928
819	2013	\$ 44,799,651	\$ 946,472	\$ 43,853,180	\$ 7,929,482	\$ 7,929,482
820	2014	\$ 43,853,180	\$ 946,472	\$ 42,906,708	\$ 6,274,512	\$ 6,274,512
821	2015	\$ 42,906,708	\$ 1,056,526	\$ 41,850,182	\$ 5,882,093	\$ 5,882,093
822	2016	\$ 41,850,182	\$ 1,056,526	\$ 40,793,655	\$ 5,790,364	\$ 5,790,364
823	2017	\$ 40,793,655	\$ 1,056,526	\$ 39,737,129	\$ 5,669,329	\$ 5,669,329
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$	37,585,708	\$ 37,585,708

Worksheet G

Project 17: Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.
UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,282,392	Current Year			2017
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.46%
867	Service Month (1-12)	6				
868	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	29,823
869	CIAC (Yes or No)	No				
870	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
871						
872	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 226,704	\$ 226,704
874	2014	\$ 1,240,604	\$ 26,717	\$ 1,213,887	\$ 177,450	\$ 177,450
875	2015	\$ 1,213,887	\$ 29,823	\$ 1,184,064	\$ 166,349	\$ 166,349
876	2016	\$ 1,184,064	\$ 29,823	\$ 1,154,241	\$ 163,761	\$ 163,761
877	2017	\$ 1,154,241	\$ 29,823	\$ 1,124,418	\$ 160,345	\$ 160,345
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	1,034,358	\$ 1,034,358

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
919	Investment	\$ 5,860,308	Current Year		2017	
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		11.46%	
921	Service Month (1-12)	3				
922	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 136,286		
923	CIAC (Yes or No)	No				
924	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
925						
926	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
927	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,030,505	\$ 1,030,505
928	2014	\$ 5,634,906	\$ 122,090	\$ 5,512,816	\$ 806,686	\$ 806,686
929	2015	\$ 5,512,816	\$ 136,286	\$ 5,376,530	\$ 756,263	\$ 756,263
930	2016	\$ 5,376,530	\$ 136,286	\$ 5,240,243	\$ 744,415	\$ 744,415
931	2017	\$ 5,240,243	\$ 136,286	\$ 5,103,957	\$ 728,802	\$ 728,802
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$ 4,979,538	\$ 4,979,538	\$ 4,979,538

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration
 UID - 10876A BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,457,578	Current Year			2017
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.46%
975	Service Month (1-12)	3				
976	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	103,665
977	CIAC (Yes or No)	No				
978	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
979						
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 783,842	\$ 783,842
982	2014	\$ 4,286,128	\$ 92,866	\$ 4,193,262	\$ 613,597	\$ 613,597
983	2015	\$ 4,193,262	\$ 103,665	\$ 4,089,597	\$ 575,243	\$ 575,243
984	2016	\$ 4,089,597	\$ 103,665	\$ 3,985,933	\$ 566,231	\$ 566,231
985	2017	\$ 3,985,933	\$ 103,665	\$ 3,882,268	\$ 554,355	\$ 554,355
986	2018	\$ -	\$ -	\$ -	\$ -	\$ -
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025						
1026	Project Totals			\$	3,787,630	\$ 3,787,630

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1027	Investment	\$ 8,216,374	Current Year			2017
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
1029	Service Month (1-12)	4				
1030	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	191,078
1031	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1034	2013	\$ 8,216,374	\$ 114,116	\$ 8,102,258	\$ 1,132,424	\$ 1,132,424
1035	2014	\$ 8,102,258	\$ 171,021	\$ 7,923,968	\$ 1,154,766	\$ 1,154,766
1036	2015	\$ 7,923,968	\$ 191,078	\$ 7,732,890	\$ 1,082,489	\$ 1,082,489
1037	2016	\$ 7,732,890	\$ 191,078	\$ 7,541,811	\$ 1,066,013	\$ 1,066,013
1038	2017	\$ 7,541,811	\$ 191,078	\$ 7,350,733	\$ 1,044,123	\$ 1,044,123
1039	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$ 5,479,816	\$ 5,479,816	\$ 5,479,816

Worksheet G

Project 21: OG&E Alva - WFECA Alva 69 kV Line - replace line relays in OG&E's Alva substation

UID - 11439

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1081	Investment	\$ 339,997	Current Year	2017		
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.46%	
1083	Service Month (1-12)	1				
1084	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 7,907		
1085	CIAC (Yes or No)	No				
1088	2013	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,199	\$ 60,199
1089	2014	\$ 333,504	\$ 7,083	\$ 326,421	\$ 47,610	\$ 47,610
1090	2015	\$ 326,421	\$ 7,907	\$ 318,514	\$ 44,626	\$ 44,626
1091	2016	\$ 318,514	\$ 7,907	\$ 310,607	\$ 43,943	\$ 43,943
1092	2017	\$ 310,607	\$ 7,907	\$ 302,700	\$ 43,037	\$ 43,037
1093	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133						
1134	Project Totals			\$ 239,415	\$ 239,415	

Worksheet G

Project 22: Canadian River Substation - install new 345kV substation

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1135	Investment \$ 8,859,607		Current Year		2017	
1136	Service Year (yyyy) 2013		NPCC w/o incentives, less depreciation		11.46%	
1137	Service Month (1-12) 6					
1138	Useful Life 43		Annual Depreciation Expense (Investment / Useful Life)	\$ 206,037		
1139	CIAC (Yes or No) No					
1142	2013	\$ 8,859,607	\$ 92,288	\$ 8,767,319	\$ 924,104	\$ 924,104
1143	2014	\$ 8,767,319	\$ 184,575	\$ 8,582,744	\$ 1,250,066	\$ 1,250,066
1144	2015	\$ 8,582,744	\$ 206,037	\$ 8,376,707	\$ 1,171,610	\$ 1,171,610
1145	2016	\$ 8,376,707	\$ 206,037	\$ 8,170,670	\$ 1,153,871	\$ 1,153,871
1146	2017	\$ 8,170,670	\$ 206,037	\$ 7,964,632	\$ 1,130,267	\$ 1,130,267
1147	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1148	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$ 5,629,918	\$ 5,629,918	\$ 5,629,918

Worksheet G

Project 23: Paoli Substation - upgrade 138kV section of substation

UID - 10518 (should be 50346A)

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1189	Investment	\$ 472,837	Current Year		2017	
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.46%	
1191	Service Month (1-12)	3				
1192	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	10,996	
1193	CIAC (Yes or No)	No				
1194						
1195						
1196	2013	\$ 472,837	\$ 7,388	\$ 465,449	\$ 69,626	\$ 69,626
1197	2014	\$ 465,449	\$ 9,851	\$ 455,598	\$ 66,414	\$ 66,414
1198	2015	\$ 455,598	\$ 10,996	\$ 444,602	\$ 62,248	\$ 62,248
1199	2016	\$ 444,602	\$ 10,996	\$ 433,606	\$ 61,300	\$ 61,300
1200	2017	\$ 433,606	\$ 10,996	\$ 422,610	\$ 60,040	\$ 60,040
1201	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1202	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$ 319,628	\$ 319,628	

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section
 UID - 50346 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1243	Investment	\$ 960,003	Current Year			2017
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
1245	Service Month (1-12)	3				
1246	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	22,326
1247	CIAC (Yes or No)	No				
1248	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1249						
1250	2013	\$ 960,003	\$ 15,000	\$ 945,003	\$ 141,361	\$ 141,361
1251	2014	\$ 945,003	\$ 20,000	\$ 925,003	\$ 134,840	\$ 134,840
1252	2015	\$ 925,003	\$ 22,326	\$ 902,677	\$ 126,383	\$ 126,383
1253	2016	\$ 902,677	\$ 22,326	\$ 880,352	\$ 124,458	\$ 124,458
1254	2017	\$ 880,352	\$ 22,326	\$ 858,026	\$ 121,900	\$ 121,900
1255	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295						
1296	Project Totals			\$	648,942	\$ 648,942

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1297	Investment \$ 1,551,082	Current Year			2017	
1298	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation			11.46%	
1299	Service Month (1-12) 1					
1300	Useful Life 43	Annual Depreciation Expense (Investment / Useful Life)		\$ 36,072		
1301	CIAC (Yes or No) No					
1302						
1303						
1304	2013	\$ 29,621	\$ 1,521,461	\$ 274,529	\$ 274,529	
1305	2014	\$ 32,314	\$ 1,489,147	\$ 217,200	\$ 217,200	
1306	2015	\$ 36,072	\$ 1,453,075	\$ 203,585	\$ 203,585	
1307	2016	\$ 36,072	\$ 1,417,004	\$ 200,470	\$ 200,470	
1308	2017	\$ 36,072	\$ 1,380,932	\$ 196,337	\$ 196,337	
1309	2018	\$ -	\$ -	\$ -	\$ -	
1310	2019	\$ -	\$ -	\$ -	\$ -	
1311	2020	\$ -	\$ -	\$ -	\$ -	
1312	2021	\$ -	\$ -	\$ -	\$ -	
1313	2022	\$ -	\$ -	\$ -	\$ -	
1314	2023	\$ -	\$ -	\$ -	\$ -	
1315	2024	\$ -	\$ -	\$ -	\$ -	
1316	2025	\$ -	\$ -	\$ -	\$ -	
1317	2026	\$ -	\$ -	\$ -	\$ -	
1318	2027	\$ -	\$ -	\$ -	\$ -	
1319	2028	\$ -	\$ -	\$ -	\$ -	
1320	2029	\$ -	\$ -	\$ -	\$ -	
1321	2030	\$ -	\$ -	\$ -	\$ -	
1322	2031	\$ -	\$ -	\$ -	\$ -	
1323	2032	\$ -	\$ -	\$ -	\$ -	
1324	2033	\$ -	\$ -	\$ -	\$ -	
1325	2034	\$ -	\$ -	\$ -	\$ -	
1326	2035	\$ -	\$ -	\$ -	\$ -	
1327	2036	\$ -	\$ -	\$ -	\$ -	
1328	2037	\$ -	\$ -	\$ -	\$ -	
1329	2038	\$ -	\$ -	\$ -	\$ -	
1330	2039	\$ -	\$ -	\$ -	\$ -	
1331	2040	\$ -	\$ -	\$ -	\$ -	
1332	2041	\$ -	\$ -	\$ -	\$ -	
1333	2042	\$ -	\$ -	\$ -	\$ -	
1334	2043	\$ -	\$ -	\$ -	\$ -	
1335	2044	\$ -	\$ -	\$ -	\$ -	
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1339	2048	\$ -	\$ -	\$ -	\$ -	
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1341	2050	\$ -	\$ -	\$ -	\$ -	
1342	2051	\$ -	\$ -	\$ -	\$ -	
1343	2052	\$ -	\$ -	\$ -	\$ -	
1344	2053	\$ -	\$ -	\$ -	\$ -	
1345	2054	\$ -	\$ -	\$ -	\$ -	
1346	2055	\$ -	\$ -	\$ -	\$ -	
1347	2056	\$ -	\$ -	\$ -	\$ -	
1348	2057	\$ -	\$ -	\$ -	\$ -	
1349						
1350	Project Totals		\$ 1,092,121	\$ 1,092,121	\$ 1,092,121	

Worksheet G

Project 26: Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line.
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2017
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
1353	Service Month (1-12)	1				
1354	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 54,107	
1355	CIAC (Yes or No)	No				
1356	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1357						
1358	2013	\$ 2,326,622	\$ 44,431	\$ 2,282,191	\$ 411,794	\$ 411,794
1359	2014	\$ 2,282,191	\$ 48,471	\$ 2,233,719	\$ 325,799	\$ 325,799
1360	2015	\$ 2,233,719	\$ 54,107	\$ 2,179,612	\$ 305,377	\$ 305,377
1361	2016	\$ 2,179,612	\$ 54,107	\$ 2,125,504	\$ 300,704	\$ 300,704
1362	2017	\$ 2,125,504	\$ 54,107	\$ 2,071,397	\$ 294,506	\$ 294,506
1363	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1364	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$ 1,638,181	\$ 1,638,181	\$ 1,638,181

Worksheet G

Project 27: Classen - SW 5th 138 kV Line - replace 138 kV wave trap and CTs at Classen

UID - 11339

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1405	Investment \$ 101,258	Current Year		2017	
1406	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation			11.46%
1407	Service Month (1-12) 12				
1408	Useful Life 43	Annual Depreciation Expense (Investment / Useful Life)		\$	2,355
1409	CIAC (Yes or No) No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1412	2013 \$ 101,258	\$ -	\$ 101,258	\$ 1,036	\$ 1,036
1413	2014 \$ 101,258	\$ 2,110	\$ 99,148	\$ 14,417	\$ 14,417
1414	2015 \$ 99,148	\$ 2,355	\$ 96,794	\$ 13,511	\$ 13,511
1415	2016 \$ 96,794	\$ 2,355	\$ 94,439	\$ 13,309	\$ 13,309
1416	2017 \$ 94,439	\$ 2,355	\$ 92,084	\$ 13,039	\$ 13,039
1417	2018 \$ -	\$ -	\$ -	\$ -	\$ -
1418	2019 \$ -	\$ -	\$ -	\$ -	\$ -
1419	2020 \$ -	\$ -	\$ -	\$ -	\$ -
1420	2021 \$ -	\$ -	\$ -	\$ -	\$ -
1421	2022 \$ -	\$ -	\$ -	\$ -	\$ -
1422	2023 \$ -	\$ -	\$ -	\$ -	\$ -
1423	2024 \$ -	\$ -	\$ -	\$ -	\$ -
1424	2025 \$ -	\$ -	\$ -	\$ -	\$ -
1425	2026 \$ -	\$ -	\$ -	\$ -	\$ -
1426	2027 \$ -	\$ -	\$ -	\$ -	\$ -
1427	2028 \$ -	\$ -	\$ -	\$ -	\$ -
1428	2029 \$ -	\$ -	\$ -	\$ -	\$ -
1429	2030 \$ -	\$ -	\$ -	\$ -	\$ -
1430	2031 \$ -	\$ -	\$ -	\$ -	\$ -
1431	2032 \$ -	\$ -	\$ -	\$ -	\$ -
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1434	2035 \$ -	\$ -	\$ -	\$ -	\$ -
1435	2036 \$ -	\$ -	\$ -	\$ -	\$ -
1436	2037 \$ -	\$ -	\$ -	\$ -	\$ -
1437	2038 \$ -	\$ -	\$ -	\$ -	\$ -
1438	2039 \$ -	\$ -	\$ -	\$ -	\$ -
1439	2040 \$ -	\$ -	\$ -	\$ -	\$ -
1440	2041 \$ -	\$ -	\$ -	\$ -	\$ -
1441	2042 \$ -	\$ -	\$ -	\$ -	\$ -
1442	2043 \$ -	\$ -	\$ -	\$ -	\$ -
1443	2044 \$ -	\$ -	\$ -	\$ -	\$ -
1444	2045 \$ -	\$ -	\$ -	\$ -	\$ -
1445	2046 \$ -	\$ -	\$ -	\$ -	\$ -
1446	2047 \$ -	\$ -	\$ -	\$ -	\$ -
1447	2048 \$ -	\$ -	\$ -	\$ -	\$ -
1448	2049 \$ -	\$ -	\$ -	\$ -	\$ -
1449	2050 \$ -	\$ -	\$ -	\$ -	\$ -
1450	2051 \$ -	\$ -	\$ -	\$ -	\$ -
1451	2052 \$ -	\$ -	\$ -	\$ -	\$ -
1452	2053 \$ -	\$ -	\$ -	\$ -	\$ -
1453	2054 \$ -	\$ -	\$ -	\$ -	\$ -
1454	2055 \$ -	\$ -	\$ -	\$ -	\$ -
1455	2056 \$ -	\$ -	\$ -	\$ -	\$ -
1456	2057 \$ -	\$ -	\$ -	\$ -	\$ -
1458	Project Totals		\$	55,311	\$ 55,311

Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors
 UID - 50408 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1459	Investment	\$ 611,252	Current Year			2017
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
1461	Service Month (1-12)	6				
1462	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	14,215
1463	CIAC (Yes or No)	No				
1464	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1466	2013	\$ 611,252	\$ 6,367	\$ 604,885	\$ 61,882	\$ 61,882
1467	2014	\$ 604,885	\$ 12,734	\$ 592,150	\$ 86,246	\$ 86,246
1468	2015	\$ 592,150	\$ 14,215	\$ 577,935	\$ 80,833	\$ 80,833
1469	2016	\$ 577,935	\$ 14,215	\$ 563,720	\$ 79,609	\$ 79,609
1470	2017	\$ 563,720	\$ 14,215	\$ 549,505	\$ 77,981	\$ 77,981
1471	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1472	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
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1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
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1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511						
1512	Project Totals			\$	386,551	\$ 386,551

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

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Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 917,217					2017
Service Year (yyyy)	2013					11.46%
Service Month (1-12)	12					
Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ 21,331		
CIAC (Yes or No)	No					
2013	\$ 917,217	\$ -	\$ 917,217	\$ 9,793	\$ 9,793	
2014	\$ 917,217	\$ 19,109	\$ 898,108	\$ 130,590	\$ 130,590	
2015	\$ 898,108	\$ 21,331	\$ 876,778	\$ 122,382	\$ 122,382	
2016	\$ 876,778	\$ 21,331	\$ 855,447	\$ 120,552	\$ 120,552	
2017	\$ 855,447	\$ 21,331	\$ 834,116	\$ 118,109	\$ 118,109	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
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2042	\$ -	\$ -	\$ -	\$ -	\$ -	
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2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
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2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 501,427	\$ 501,427	

Worksheet G

Project 30: Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Also replace 2 wave traps, 1 - 161 kV breaker, 3 161 kV switches and increase CT ratios at Five Tribes
 UID - 10875 **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1567	Investment	\$ 2,923,926	Current Year			2017
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
1569	Service Month (1-12)	12				
1570	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)	\$	67,998
1571	CIAC (Yes or No)	No				
1572	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1573						
1574	2013	\$ 2,923,926	\$ -	\$ 2,923,926	\$ 381,818	\$ 381,818
1575	2014	\$ 2,923,926	\$ 64,976	\$ 2,858,949	\$ 442,551	\$ 442,551
1576	2015	\$ 2,858,949	\$ 67,998	\$ 2,790,951	\$ 389,671	\$ 389,671
1577	2016	\$ 2,790,951	\$ 67,998	\$ 2,722,953	\$ 383,835	\$ 383,835
1578	2017	\$ 2,722,953	\$ 67,998	\$ 2,654,955	\$ 376,045	\$ 376,045
1579	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$	1,973,919	\$ 1,973,919

Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.
 UID - 11129, 11130, 11131 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1621	Investment	\$ 6,020,116	Current Year			2017
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
1623	Service Month (1-12)	12				
1624	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	140,003
1625	CIAC (Yes or No)	No				
1626	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1628	2013	\$ 6,020,116	\$ -	\$ 6,020,116	\$ 76,997	\$ 76,997
1629	2014	\$ 6,020,116	\$ 125,419	\$ 5,894,697	\$ 857,124	\$ 857,124
1630	2015	\$ 5,894,697	\$ 140,003	\$ 5,754,694	\$ 803,252	\$ 803,252
1631	2016	\$ 5,754,694	\$ 140,003	\$ 5,614,692	\$ 791,241	\$ 791,241
1632	2017	\$ 5,614,692	\$ 140,003	\$ 5,474,689	\$ 775,202	\$ 775,202
1633	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1634	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1635	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1673						
1674	Project Totals			\$	3,303,816	\$ 3,303,816

Worksheet G

Project 32: Kolache Substation - install 69 kv capacitors

UID - 50098

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1675	Investment	\$ 693,192	Current Year			2017
1676	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
1677	Service Month (1-12)	2				
1678	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	16,121
1679	CIAC (Yes or No)	No				
1680	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1682	2014	\$ 693,192	\$ 12,035	\$ 681,157	\$ 89,463	\$ 89,463
1683	2015	\$ 681,157	\$ 16,121	\$ 665,037	\$ 92,765	\$ 92,765
1684	2016	\$ 665,037	\$ 16,121	\$ 648,916	\$ 91,384	\$ 91,384
1685	2017	\$ 648,916	\$ 16,121	\$ 632,795	\$ 89,537	\$ 89,537
1686	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1687	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1688	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1689	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1690	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1691	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1692	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1693	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1694	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1695	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1696	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1697	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1698	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1699	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1700	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1701	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1702	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1703	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1727						
1728	Project Totals			\$	363,150	\$ 363,150

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 mile of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1729	Investment	\$ 2,110,766	Current Year		2017	
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		11.46%	
1731	Service Month (1-12)	3				
1732	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$ 49,088		
1733	CIAC (Yes or No)	No				
1734						
1735						
1736	2014	\$ 2,110,766	\$ 31,806	\$ 2,078,960	\$ 247,812	\$ 247,812
1737	2015	\$ 2,078,960	\$ 49,088	\$ 2,029,873	\$ 283,021	\$ 283,021
1738	2016	\$ 2,029,873	\$ 49,088	\$ 1,980,785	\$ 278,818	\$ 278,818
1739	2017	\$ 1,980,785	\$ 49,088	\$ 1,931,697	\$ 273,195	\$ 273,195
1740	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1741	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals			\$ 1,082,845	\$ 1,082,845	

Worksheet G

Project 34: Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC

UID - 10792

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1783	Investment	\$ 7,449,288	Current Year	2017	
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		11.46%
1785	Service Month (1-12)	4			
1786	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	173,239
1787	CIAC (Yes or No)	No			
1788					
1789					
1790	2014	\$ 7,449,288	\$ 103,463	\$ 7,345,845	\$ 786,494
1791	2015	\$ 7,345,845	\$ 173,239	\$ 7,172,606	\$ 999,836
1792	2016	\$ 7,172,606	\$ 173,239	\$ 6,999,367	\$ 985,010
1793	2017	\$ 6,999,367	\$ 173,239	\$ 6,826,128	\$ 965,163
1794	2018	\$ -	\$ -	\$ -	\$ -
1795	2019	\$ -	\$ -	\$ -	\$ -
1796	2020	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -
1835					
1836	Project Totals			\$ 3,736,503	\$ 3,736,503

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1837	Investment	\$ 5,967,140	Current Year			2017
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
1839	Service Month (1-12)	4				
1840	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	138,771
1841	CIAC (Yes or No)	No				
1842						
1843						
1844	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1844	2014	\$ 5,967,140	\$ 82,877	\$ 5,884,263	\$ 630,007	\$ 630,007
1845	2015	\$ 5,884,263	\$ 138,771	\$ 5,745,492	\$ 800,902	\$ 800,902
1846	2016	\$ 5,745,492	\$ 138,771	\$ 5,606,722	\$ 789,025	\$ 789,025
1847	2017	\$ 5,606,722	\$ 138,771	\$ 5,467,951	\$ 773,128	\$ 773,128
1848	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1849	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889						
1890	Project Totals			\$ 2,993,062	\$ 2,993,062	\$ 2,993,062

Worksheet G

Project 36: Renfrow Substation - install 345 / 138 kv transformer & new 138 kV section in new substation

UID - 50586

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1891	Investment	\$ 6,797,070	Current Year		2017	
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		11.46%	
1893	Service Month (1-12)	4				
1894	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	158,071	
1895	CIAC (Yes or No)	No				
1896						
1897						
1898	2014	\$ 6,797,070	\$ 93,970	\$ 6,671,865	\$ 714,333	\$ 714,333
1899	2015	\$ 6,671,865	\$ 158,071	\$ 6,513,794	\$ 908,787	\$ 908,787
1900	2016	\$ 6,513,794	\$ 158,071	\$ 6,355,722	\$ 895,237	\$ 895,237
1901	2017	\$ 6,355,722	\$ 158,071	\$ 6,197,651	\$ 877,128	\$ 877,128
1902	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1903	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals			\$ 3,395,485	\$ 3,395,485	

Worksheet G

Project 37: Grant County Substation - construct 138 kV section in new substation

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1945	Investment \$ 2,798,347	Current Year			2017	
1946	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation			11.46%	
1947	Service Month (1-12) 4					
1948	Useful Life 43	Annual Depreciation Expense (Investment / Useful Life)		\$ 65,078		
1949	CIAC (Yes or No) No					
1950						
1951						
1952	2014	\$ 38,866	\$ 2,759,481	\$ 295,448	\$ 295,448	
1953	2015	\$ 65,078	\$ 2,694,403	\$ 375,590	\$ 375,590	
1954	2016	\$ 65,078	\$ 2,629,325	\$ 370,021	\$ 370,021	
1955	2017	\$ 65,078	\$ 2,564,248	\$ 362,566	\$ 362,566	
1956	2018	\$ -	\$ -	\$ -	\$ -	
1957	2019	\$ -	\$ -	\$ -	\$ -	
1958	2020	\$ -	\$ -	\$ -	\$ -	
1959	2021	\$ -	\$ -	\$ -	\$ -	
1960	2022	\$ -	\$ -	\$ -	\$ -	
1961	2023	\$ -	\$ -	\$ -	\$ -	
1962	2024	\$ -	\$ -	\$ -	\$ -	
1963	2025	\$ -	\$ -	\$ -	\$ -	
1964	2026	\$ -	\$ -	\$ -	\$ -	
1965	2027	\$ -	\$ -	\$ -	\$ -	
1966	2028	\$ -	\$ -	\$ -	\$ -	
1967	2029	\$ -	\$ -	\$ -	\$ -	
1968	2030	\$ -	\$ -	\$ -	\$ -	
1969	2031	\$ -	\$ -	\$ -	\$ -	
1970	2032	\$ -	\$ -	\$ -	\$ -	
1971	2033	\$ -	\$ -	\$ -	\$ -	
1972	2034	\$ -	\$ -	\$ -	\$ -	
1973	2035	\$ -	\$ -	\$ -	\$ -	
1974	2036	\$ -	\$ -	\$ -	\$ -	
1975	2037	\$ -	\$ -	\$ -	\$ -	
1976	2038	\$ -	\$ -	\$ -	\$ -	
1977	2039	\$ -	\$ -	\$ -	\$ -	
1978	2040	\$ -	\$ -	\$ -	\$ -	
1979	2041	\$ -	\$ -	\$ -	\$ -	
1980	2042	\$ -	\$ -	\$ -	\$ -	
1981	2043	\$ -	\$ -	\$ -	\$ -	
1982	2044	\$ -	\$ -	\$ -	\$ -	
1983	2045	\$ -	\$ -	\$ -	\$ -	
1984	2046	\$ -	\$ -	\$ -	\$ -	
1985	2047	\$ -	\$ -	\$ -	\$ -	
1986	2048	\$ -	\$ -	\$ -	\$ -	
1987	2049	\$ -	\$ -	\$ -	\$ -	
1988	2050	\$ -	\$ -	\$ -	\$ -	
1989	2051	\$ -	\$ -	\$ -	\$ -	
1990	2052	\$ -	\$ -	\$ -	\$ -	
1991	2053	\$ -	\$ -	\$ -	\$ -	
1992	2054	\$ -	\$ -	\$ -	\$ -	
1993	2055	\$ -	\$ -	\$ -	\$ -	
1994	2056	\$ -	\$ -	\$ -	\$ -	
1995	2057	\$ -	\$ -	\$ -	\$ -	
1996	2058	\$ -	\$ -	\$ -	\$ -	
1997						
1998	Project Totals		\$ 1,403,625	\$ 1,403,625	\$ 1,403,625	

Worksheet G

Project 38: Grant County Substation - install 138 / 69 kV transformer and 69 kV section in new substation

UID - 50589

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
1999	Investment	\$ 3,303,213	Current Year			2017
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
2001	Service Month (1-12)	4				
2002	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	76,819
2003	CIAC (Yes or No)	No				
2004						
2005						
2006						
2007						
2008						
2009						
2010						
2011						
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
2033						
2034						
2035						
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2037						
2038						
2039						
2040						
2041						
2042						
2043						
2044						
2045						
2046						
2047						
2048						
2049						
2050						
2051						
2052	Project Totals				\$ 1,656,861	\$ 1,656,861

Worksheet G

Project 39: Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.
UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2017
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
2055	Service Month (1-12)	7				
2056	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	49,446
2057	CIAC (Yes or No)	No				
2058	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2059						
2060	2014	\$ 2,126,169	\$ 18,456	\$ 2,107,713	\$ 149,027	\$ 149,027
2061	2015	\$ 2,107,713	\$ 49,446	\$ 2,058,267	\$ 286,633	\$ 286,633
2062	2016	\$ 2,058,267	\$ 49,446	\$ 2,008,821	\$ 282,409	\$ 282,409
2063	2017	\$ 2,008,821	\$ 49,446	\$ 1,959,375	\$ 276,744	\$ 276,744
2064	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2065	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals				\$ 994,812	\$ 994,812

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 miles of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2107	Investment	\$ 5,680,744	Current Year		2017	
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		11.46%	
2109	Service Month (1-12)	10				
2110	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	132,110	
2111	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2114	2014	\$ 5,680,744	\$ 19,714	\$ 5,658,012	\$ 194,658	\$ 194,658
2115	2015	\$ 5,658,012	\$ 132,110	\$ 5,525,901	\$ 768,858	\$ 768,858
2116	2016	\$ 5,525,901	\$ 132,110	\$ 5,393,791	\$ 757,590	\$ 757,590
2117	2017	\$ 5,393,791	\$ 132,110	\$ 5,261,681	\$ 742,456	\$ 742,456
2118	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2119	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2120	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2121	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2122	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2160	Project Totals			\$ 2,463,561	\$ 2,463,561	

Worksheet G

Project 41: Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV
 UID - 11244 & 11245 PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2161	Investment	\$ 168,979,071	Current Year			2017
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
2163	Service Month (1-12)	4				
2164	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	3,929,746
2165	CIAC (Yes or No)	No				
2166	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2167						
2168	2014	\$ 168,979,071	\$ 2,619,831	\$ 166,359,240	\$ 17,829,223	\$ 17,829,223
2169	2015	\$ 166,359,240	\$ 3,929,746	\$ 162,429,495	\$ 22,649,075	\$ 22,649,075
2170	2016	\$ 162,429,495	\$ 3,929,746	\$ 158,499,749	\$ 22,312,569	\$ 22,312,569
2171	2017	\$ 158,499,749	\$ 3,929,746	\$ 154,570,003	\$ 21,862,377	\$ 21,862,377
2172	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2173	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2174	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2175	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2176	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2177	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2178	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2179	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2180	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2181	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2182	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2183	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2184	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2185	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2186	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2187	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2188	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2189	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2190	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2191	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2192	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2193	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2194	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2195	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2196	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2197	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2198	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2199	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2200	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2201	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2202	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2203	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2204	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2205	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2206	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2207	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2208	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2209	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2210	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2211	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2212	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2213						
2214	Project Totals			\$	84,653,243	\$ 84,653,243

Worksheet G

Project 42: Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV.
 UID - 11246 & 11247 PRIORITY PROJECT - HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 136,599,044	Current Year			2017
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
2217	Service Month (1-12)	10				
2218	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	3,176,722
2219	CIAC (Yes or No)	No				
2220						
2221	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2222	2014	\$ 136,599,044	\$ 529,454	\$ 136,069,590	\$ 4,683,230	\$ 4,683,230
2223	2015	\$ 136,069,590	\$ 3,176,722	\$ 132,892,868	\$ 18,489,889	\$ 18,489,889
2224	2016	\$ 132,892,868	\$ 3,176,722	\$ 129,716,146	\$ 18,218,963	\$ 18,218,963
2225	2017	\$ 129,716,146	\$ 3,176,722	\$ 126,539,424	\$ 17,855,038	\$ 17,855,038
2226	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2227	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2228	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2267						
2268	Project Totals			\$	59,247,119	\$ 59,247,119

Worksheet G

Project 43: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
2269	Investment	\$ 7,807,152	Current Year			2017
2270	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.46%
2271	Service Month (1-12)	5				
2272	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	181,562
2273	CIAC (Yes or No)	No				
2274						
2275						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2276	2015	\$ 7,807,152	\$ 105,911	\$ 7,701,241	\$ 696,560	\$ 696,560
2277	2016	\$ 7,701,241	\$ 181,562	\$ 7,519,679	\$ 1,053,416	\$ 1,053,416
2278	2017	\$ 7,519,679	\$ 181,562	\$ 7,338,118	\$ 1,032,616	\$ 1,032,616
2279	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2280	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2281	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$	2,782,592	\$ 2,782,592

Worksheet G

Project 44: Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia substation.
 UID - 50627 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2323	Investment	\$ 3,427,399	Current Year			2017
2324	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.46%
2325	Service Month (1-12)	5				
2326	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	79,707
2327	CIAC (Yes or No)	No				
2328	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2329						
2330	2015	\$ 3,427,399	\$ 46,496	\$ 3,380,903	\$ 305,795	\$ 305,795
2331	2016	\$ 3,380,903	\$ 79,707	\$ 3,301,196	\$ 462,458	\$ 462,458
2332	2017	\$ 3,301,196	\$ 79,707	\$ 3,221,489	\$ 453,326	\$ 453,326
2333	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2334	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2335	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2336	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2337	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2338	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2339	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2340	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2375						
2376	Project Totals			\$	1,221,579	\$ 1,221,579

Worksheet G

Project 45: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
2377	Investment	\$ 2,732,172	Current Year			2017
2378	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.46%
2379	Service Month (1-12)	5				
2380	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	63,539
2381	CIAC (Yes or No)	No				
2382						
2383						
2384						
2385						
2386						
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2424						
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2426						
2427						
2428						
2429						
2430	Project Totals				\$ 973,789	\$ 973,789

Worksheet G

Project 46: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 1 transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2431	Investment	\$ 7,639,036	Current Year		2017	
2432	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.46%
2433	Service Month (1-12)	5				
2434	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$		177,652
2435	CIAC (Yes or No)	No				
2436						
2437						
2438	2015	\$ 7,639,036	\$ 103,630	\$ 7,535,406	\$ 681,560	\$ 681,560
2439	2016	\$ 7,535,406	\$ 177,652	\$ 7,357,754	\$ 1,030,732	\$ 1,030,732
2440	2017	\$ 7,357,754	\$ 177,652	\$ 7,180,102	\$ 1,010,380	\$ 1,010,380
2441	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2444	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2445	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2446	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals			\$ 2,722,672	\$ 2,722,672	

Worksheet G

Project 47: Northwest Substation - install new 345 / 138 kV Ckt 1 transformer and associated 138 kV facilities

UID - 11496A

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
2485	Investment	\$ 5,092,690	Current Year			2017
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.46%
2487	Service Month (1-12)	5				
2488	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	118,435
2489	CIAC (Yes or No)	No				
2490						
2491						
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2492	2015	\$ 5,092,690	\$ 69,087	\$ 5,023,603	\$ 454,373	\$ 454,373
2493	2016	\$ 5,023,603	\$ 118,435	\$ 4,905,168	\$ 687,155	\$ 687,155
2494	2017	\$ 4,905,168	\$ 118,435	\$ 4,786,734	\$ 673,587	\$ 673,587
2495	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$	1,815,115	\$ 1,815,115

Worksheet G

Project 48: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity
 UID - 50809 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2539	Investment	\$ 62,471	Current Year			2017
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.46%
2541	Service Month (1-12)	3				
2542	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	1,453
2543	CIAC (Yes or No)	No				
2544	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2546	2015	\$ 62,471	\$ 1,090	\$ 61,381	\$ 6,976	\$ 6,976
2547	2016	\$ 61,381	\$ 1,453	\$ 59,929	\$ 8,401	\$ 8,401
2548	2017	\$ 59,929	\$ 1,453	\$ 58,476	\$ 8,235	\$ 8,235
2549	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591						
2592	Project Totals			\$	23,613	\$ 23,613

Worksheet G

Project 49: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA
 UID - 51190 100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2593	Investment	\$ 387,722	Current Year			2017
2594	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.46%
2595	Service Month (1-12)	1				
2596	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	9,017
2597	CIAC (Yes or No)	No				
2598						
2599						
2600						
2601						
2602						
2603						
2604						
2605						
2606						
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2640						
2641						
2642						
2643						
2644						
2645						
2646	Project Totals				\$ 104,180	\$ 104,180

Worksheet G

Project 50: Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrap to 1600A at Park Lane to achieve 290 MVA rating

UID - 50915

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details					
2647	Investment	\$ 84,000	Current Year			2017
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.46%
2649	Service Month (1-12)	2				
2650	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	1,953
2651	CIAC (Yes or No)	No				
2652	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2653						
2654	2016	\$ 84,000	\$ 1,628	\$ 82,372	\$ 10,371.32	\$ 10,371
2655	2017	\$ 82,372	\$ 1,953	\$ 80,419	\$ 11,278.14	\$ 11,278
2656	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2660	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2661	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2662	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2663	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2664	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2665	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2666	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2667	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2668	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2698	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2699						
2700	Project Totals			\$	21,649	\$ 21,649

Worksheet G

Project 51: Mathewson Substation - construct 345 kV switching station in Woodring - Cimarron 345 kV Line

UID - 50458

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2701	Investment	\$ 19,967,850	Current Year		2017	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.46%	
2703	Service Month (1-12)	1				
2704	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	464,369	
2705	CIAC (Yes or No)	No				
2706						
2707						
2708	2016	\$ 19,967,850	\$ 425,671	\$ 19,542,179	\$ 2,688,805	\$ 2,688,805
2709	2017	\$ 19,542,179	\$ 464,369	\$ 19,077,810	\$ 2,676,521	\$ 2,676,521
2710	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2711	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753						
2754	Project Totals			\$ 5,365,326	\$ 5,365,326	

Worksheet G

Project 52: Mathewson - Cimarron 345 kV Line - construct 16 mi of new 345 kV line & terminal facilities at Cimarron
 UID - 50456 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2755	Investment	\$ 32,936,400	Current Year			2017
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.46%
2757	Service Month (1-12)	6				
2758	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	765,963
2759	CIAC (Yes or No)	No				
2760	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2761						
2762	2016	\$ 32,936,400	\$ 382,981	\$ 32,553,419	\$ 2,580,355	\$ 2,580,355
2763	2017	\$ 32,553,419	\$ 765,963	\$ 31,787,456	\$ 4,451,407	\$ 4,451,407
2764	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2765	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$	7,031,762	\$ 7,031,762

Worksheet G

Project 53: Ahloso (South Ada) - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	Investment	\$ 6,929,179	Current Year		2017	
2810	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.46%	
2811	Service Month (1-12)	5				
2812	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	161,144	
2813	CIAC (Yes or No)	No				
2814						
2815						
2816	2016	\$ 6,929,179	\$ 94,000	\$ 6,835,179	\$ 621,410	\$ 621,410
2817	2017	\$ 6,835,179	\$ 161,144	\$ 6,674,035	\$ 934,951	\$ 934,951
2818	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2819	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2820	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2821	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2822	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2823	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2824	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2825	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2826	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2827	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2828	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2829	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2830	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2831	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2832	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2833	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2834	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2835	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2836	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2837	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2838	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2839	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2840	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2841	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2842	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2843	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2844	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2845	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2846	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2847	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2848	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2849	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2850	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2851	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2852	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2853	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2854	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2855	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2856	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2857	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2858	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2859	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2860	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2861	Project Totals			\$ 1,556,361	\$ 1,556,361	
2862						

Worksheet G

Project 54: Ahloso (South Ada) - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 5,639,264	Current Year		2017	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.46%	
2865	Service Month (1-12)	6				
2866	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	131,146	
2867	CIAC (Yes or No)	No				
2868						
2869						
2870	2016	\$ 5,639,264	\$ 65,573	\$ 5,573,691	\$ 441,800	\$ 441,800
2871	2017	\$ 5,573,691	\$ 131,146	\$ 5,442,545	\$ 762,156	\$ 762,156
2872	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2873	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915						
2916	Project Totals			\$ 1,203,956	\$ 1,203,956	

Worksheet G

Project 55: Frisco Tap - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	Investment	\$ 2,121,320	Current Year		2017	
2918	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.46%	
2919	Service Month (1-12)	10				
2920	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	49,333	
2921	CIAC (Yes or No)	No				
2922						
2923						
2924	2016	\$ 2,121,320	\$ 8,222	\$ 2,113,098	\$ 69,212.24	\$ 69,212
2925	2017	\$ 2,113,098	\$ 49,333	\$ 2,063,765	\$ 288,583.66	\$ 288,584
2926	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2927	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2928	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2929	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2930	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2931	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2932	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2933	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2934	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2935	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2936	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2937	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2938	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2939	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2940	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2941	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2942	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2943	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2944	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2945	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2946	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2947	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2948	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2949	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2950	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2951	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2952	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2953	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2954	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2955	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2956	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2957	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2958	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2959	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2960	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2961	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2962	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2963	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2964	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2965	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2966	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2967	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2968	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2969						
2970	Project Totals			\$ 357,796	\$	357,796

Worksheet G

Project 56: Frisco Tap - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
2971	\$ 6,749,202				2017
2972	2016				11.46%
2973	12				
2974	43				
2975	No				
2976					
2977					
2978	\$ 6,749,202	\$ -	\$ 6,749,202	\$ 64,432	\$ 64,432
2979	\$ 6,749,202	\$ 156,958	\$ 6,592,244	\$ 921,156	\$ 921,156
2980	\$ -	\$ -	\$ -	\$ -	\$ -
2981	\$ -	\$ -	\$ -	\$ -	\$ -
2982	\$ -	\$ -	\$ -	\$ -	\$ -
2983	\$ -	\$ -	\$ -	\$ -	\$ -
2984	\$ -	\$ -	\$ -	\$ -	\$ -
2985	\$ -	\$ -	\$ -	\$ -	\$ -
2986	\$ -	\$ -	\$ -	\$ -	\$ -
2987	\$ -	\$ -	\$ -	\$ -	\$ -
2988	\$ -	\$ -	\$ -	\$ -	\$ -
2989	\$ -	\$ -	\$ -	\$ -	\$ -
2990	\$ -	\$ -	\$ -	\$ -	\$ -
2991	\$ -	\$ -	\$ -	\$ -	\$ -
2992	\$ -	\$ -	\$ -	\$ -	\$ -
2993	\$ -	\$ -	\$ -	\$ -	\$ -
2994	\$ -	\$ -	\$ -	\$ -	\$ -
2995	\$ -	\$ -	\$ -	\$ -	\$ -
2996	\$ -	\$ -	\$ -	\$ -	\$ -
2997	\$ -	\$ -	\$ -	\$ -	\$ -
2998	\$ -	\$ -	\$ -	\$ -	\$ -
2999	\$ -	\$ -	\$ -	\$ -	\$ -
3000	\$ -	\$ -	\$ -	\$ -	\$ -
3001	\$ -	\$ -	\$ -	\$ -	\$ -
3002	\$ -	\$ -	\$ -	\$ -	\$ -
3003	\$ -	\$ -	\$ -	\$ -	\$ -
3004	\$ -	\$ -	\$ -	\$ -	\$ -
3005	\$ -	\$ -	\$ -	\$ -	\$ -
3006	\$ -	\$ -	\$ -	\$ -	\$ -
3007	\$ -	\$ -	\$ -	\$ -	\$ -
3008	\$ -	\$ -	\$ -	\$ -	\$ -
3009	\$ -	\$ -	\$ -	\$ -	\$ -
3010	\$ -	\$ -	\$ -	\$ -	\$ -
3011	\$ -	\$ -	\$ -	\$ -	\$ -
3012	\$ -	\$ -	\$ -	\$ -	\$ -
3013	\$ -	\$ -	\$ -	\$ -	\$ -
3014	\$ -	\$ -	\$ -	\$ -	\$ -
3015	\$ -	\$ -	\$ -	\$ -	\$ -
3016	\$ -	\$ -	\$ -	\$ -	\$ -
3017	\$ -	\$ -	\$ -	\$ -	\$ -
3018	\$ -	\$ -	\$ -	\$ -	\$ -
3019	\$ -	\$ -	\$ -	\$ -	\$ -
3020	\$ -	\$ -	\$ -	\$ -	\$ -
3021	\$ -	\$ -	\$ -	\$ -	\$ -
3022	\$ -	\$ -	\$ -	\$ -	\$ -
3023					
3024	Project Totals			\$ 985,588	\$ 985,588

Worksheet G

Project 57: Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

UID - 51117

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	Investment	\$ 12,802,000	Current Year		2017	
3026	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.46%	
3027	Service Month (1-12)	12				
3028	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	297,721	
3029	CIAC (Yes or No)	No				
3030						
3031						
3032	2016	\$ 12,802,000	\$ -	\$ 12,802,000	\$ 122,216	\$ 122,216
3033	2017	\$ 12,802,000	\$ 297,721	\$ 12,504,279	\$ 1,747,264	\$ 1,747,264
3034	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3035	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3036	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3037	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3038	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3039	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3040	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3041	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3042	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3043	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3044	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3045	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3046	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3047	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3048	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3049	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3050	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3051	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3052	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3053	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3054	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3055	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3056	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3057	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3058	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3059	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3060	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3061	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3062	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3063	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3064	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3065	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3066	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3067	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3068	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3069	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3070	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3071	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3072	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3073	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3074	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3075	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3076	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3077						
3078	Project Totals			\$ 1,869,481	\$ 1,869,481	

Worksheet G

Project 58: Warner Substation - install new 69 kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3079	Investment	\$ 2,565,000	Current Year		2017	
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.46%	
3081	Service Month (1-12)	6				
3082	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	59,651	
3083	CIAC (Yes or No)	No				
3084						
3085						
3086	2016	\$ 2,565,000	\$ 29,826	\$ 2,535,174	\$ 200,951	\$ 200,951
3087	2017	\$ 2,535,174	\$ 59,651	\$ 2,475,523	\$ 346,664	\$ 346,664
3088	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3089	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3090	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3091	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3092	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3093	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3094	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3095	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3096	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3097	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3098	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3099	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3100	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3101	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3102	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3103	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3104	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3105	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3106	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3107	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3108	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3109	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3110	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3111	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3112	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3113	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3114	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3115	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3116	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3117	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3118	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3119	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3120	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3121	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3122	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3123	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3124	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3125	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3126	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3127	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3128	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3129	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3130	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3131						
3132	Project Totals			\$ 547,615	\$	547,615

Worksheet G

Project 59: Ft. Smith Substation - install 500 kV substation facilities for new 500 / 161 kV transformer & convert 161 kV section to breaker & half configuration

UID - 50168

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details			Current Year	2017		
3133	Investment	\$	7,200,000				
3134	Service Year (yyyy)		2017	NPCC w/o incentives, less depreciation	11.46%		
3135	Service Month (1-12)		6				
3136	Useful Life		43	Annual Depreciation Expense (Investment / Useful Life)	\$ 167,442		
3137	CIAC (Yes or No)		No				
3138		Investment	Beginning	Depreciation	Ending		
3139		Year	Balance	Expense	Balance		
3140					Revenue		
3141					Requirement		
3142					Rev. Req. for		
3143					SPP Allocation		
3144	2017	\$	7,200,000	\$ 83,721	\$ 7,116,279	\$ 564,074	\$ 564,074
3145	2018	\$	-	\$ -	\$ -	\$ -	\$ -
3146	2019	\$	-	\$ -	\$ -	\$ -	\$ -
3147	2020	\$	-	\$ -	\$ -	\$ -	\$ -
3148	2021	\$	-	\$ -	\$ -	\$ -	\$ -
3149	2022	\$	-	\$ -	\$ -	\$ -	\$ -
3150	2023	\$	-	\$ -	\$ -	\$ -	\$ -
3151	2024	\$	-	\$ -	\$ -	\$ -	\$ -
3152	2025	\$	-	\$ -	\$ -	\$ -	\$ -
3153	2026	\$	-	\$ -	\$ -	\$ -	\$ -
3154	2027	\$	-	\$ -	\$ -	\$ -	\$ -
3155	2028	\$	-	\$ -	\$ -	\$ -	\$ -
3156	2029	\$	-	\$ -	\$ -	\$ -	\$ -
3157	2030	\$	-	\$ -	\$ -	\$ -	\$ -
3158	2031	\$	-	\$ -	\$ -	\$ -	\$ -
3159	2032	\$	-	\$ -	\$ -	\$ -	\$ -
3160	2033	\$	-	\$ -	\$ -	\$ -	\$ -
3161	2034	\$	-	\$ -	\$ -	\$ -	\$ -
3162	2035	\$	-	\$ -	\$ -	\$ -	\$ -
3163	2036	\$	-	\$ -	\$ -	\$ -	\$ -
3164	2037	\$	-	\$ -	\$ -	\$ -	\$ -
3165	2038	\$	-	\$ -	\$ -	\$ -	\$ -
3166	2039	\$	-	\$ -	\$ -	\$ -	\$ -
3167	2040	\$	-	\$ -	\$ -	\$ -	\$ -
3168	2041	\$	-	\$ -	\$ -	\$ -	\$ -
3169	2042	\$	-	\$ -	\$ -	\$ -	\$ -
3170	2043	\$	-	\$ -	\$ -	\$ -	\$ -
3171	2044	\$	-	\$ -	\$ -	\$ -	\$ -
3172	2045	\$	-	\$ -	\$ -	\$ -	\$ -
3173	2046	\$	-	\$ -	\$ -	\$ -	\$ -
3174	2047	\$	-	\$ -	\$ -	\$ -	\$ -
3175	2048	\$	-	\$ -	\$ -	\$ -	\$ -
3176	2049	\$	-	\$ -	\$ -	\$ -	\$ -
3177	2050	\$	-	\$ -	\$ -	\$ -	\$ -
3178	2051	\$	-	\$ -	\$ -	\$ -	\$ -
3179	2052	\$	-	\$ -	\$ -	\$ -	\$ -
3180	2053	\$	-	\$ -	\$ -	\$ -	\$ -
3181	2054	\$	-	\$ -	\$ -	\$ -	\$ -
3182	2055	\$	-	\$ -	\$ -	\$ -	\$ -
3183	2056	\$	-	\$ -	\$ -	\$ -	\$ -
3184	2057	\$	-	\$ -	\$ -	\$ -	\$ -
3185	2058	\$	-	\$ -	\$ -	\$ -	\$ -
3186	2059	\$	-	\$ -	\$ -	\$ -	\$ -
	2060	\$	-	\$ -	\$ -	\$ -	\$ -
	2061	\$	-	\$ -	\$ -	\$ -	\$ -
	Project Totals				\$	564,074	\$ 564,074

Worksheet G

Project 60: Ft. Smith Substation - install 3rd 500 / 161 kV transformer & convert 161 kV section to breaker & half configuration

UID - 50168A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3187	Investment	\$ 16,800,000	Current Year			2017
3188	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			11.46%
3189	Service Month (1-12)	6				
3190	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	390,698
3191	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3194	2017	\$ 16,800,000	\$ 195,349	\$ 16,604,651	\$ 1,316,172	\$ 1,316,172
3195	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3196	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3197	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3198	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3199	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3200	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3201	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3202	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3203	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3204	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3205	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3206	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3207	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3208	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3209	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3210	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3211	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3212	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3213	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3214	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3215	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3216	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3217	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3218	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3219	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3220	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3221	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3222	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3223	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3224	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3225	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3226	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3227	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3228	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3229	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3230	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3231	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3232	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3233	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3234	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3235	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3236	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3237	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3238	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3239						
3240	Project Totals			\$	1,316,172	\$ 1,316,172

Worksheet G

Project 61: SW Station - Warwick Tap 138 kV Line - Construct 13 miles of new 138 kV line & new 138 kV SW Station substation

UID - 50805

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
3241	Investment	\$ 12,767,120	Current Year		2017	
3242	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		11.46%	
3243	Service Month (1-12)	10				
3244	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	296,910	
3245	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3248	2017	\$ 12,767,120	\$ 49,485	\$ 12,717,635	\$ 416,552.44	\$ 416,552
3249	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3250	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3251	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3252	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3253	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3254	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3255	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3256	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3257	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3258	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3259	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3260	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3261	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3262	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3263	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3264	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3265	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3266	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3267	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3268	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3269	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3270	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3271	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3272	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3273	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3274	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3275	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3276	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3277	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3278	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3279	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3280	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3281	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3282	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3283	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3284	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3285	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3286	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3287	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3288	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3289	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3290	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3291	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3292	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3293						
3294	Project Totals			\$ 416,552	\$ 416,552	

Worksheet G

Project 62: Gracemont - AEP Chisholm 345 kV Line - construct 30 miles of new 345 kV line to interconnect with AEP & associated terminal facilities at Gracemont
 UID - 50419 HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3295	Investment	\$ 43,853,500	Current Year			2017
3296	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			11.46%
3297	Service Month (1-12)	11				
3298	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$	1,019,849
3299	CIAC (Yes or No)	No				
3300	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3301						
3302	2017	\$ 43,853,500	\$ 84,987	\$ 43,768,513	\$ 925,542	\$ 925,542
3303	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3304	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3305	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3306	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3307	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3308	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3309	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3310	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3311	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3312	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3313	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3314	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3315	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3316	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3317	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3318	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3319	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3320	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3321	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3322	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3323	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3324	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3325	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3326	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3327	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3328	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3329	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3330	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3331	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3332	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3333	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3334	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3335	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3336	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3337	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3338	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3339	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3340	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3341	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3342	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3343	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3344	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3345	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3346	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3347						
3348	Project Totals			\$	925,542	\$ 925,542

Worksheet G

Project 63: Lane Substation - construct new 138 kV substation & 1.5 miles of new 138 kV line to Knobhill including terminal facilities
 UID - 50758 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
3349	Investment	\$ 4,009,000	Current Year		2017
3350	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation		11.46%
3351	Service Month (1-12)	12			
3352	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)	\$	93,233
3353	CIAC (Yes or No)	No			
3354	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement
3355					Rev. Req. for SPP Allocation
3356	2017	\$ 4,009,000	\$ -	\$ 4,009,000	\$ 38,272.58
3357	2018	\$ -	\$ -	\$ -	\$ -
3358	2019	\$ -	\$ -	\$ -	\$ -
3359	2020	\$ -	\$ -	\$ -	\$ -
3360	2021	\$ -	\$ -	\$ -	\$ -
3361	2022	\$ -	\$ -	\$ -	\$ -
3362	2023	\$ -	\$ -	\$ -	\$ -
3363	2024	\$ -	\$ -	\$ -	\$ -
3364	2025	\$ -	\$ -	\$ -	\$ -
3365	2026	\$ -	\$ -	\$ -	\$ -
3366	2027	\$ -	\$ -	\$ -	\$ -
3367	2028	\$ -	\$ -	\$ -	\$ -
3368	2029	\$ -	\$ -	\$ -	\$ -
3369	2030	\$ -	\$ -	\$ -	\$ -
3370	2031	\$ -	\$ -	\$ -	\$ -
3371	2032	\$ -	\$ -	\$ -	\$ -
3372	2033	\$ -	\$ -	\$ -	\$ -
3373	2034	\$ -	\$ -	\$ -	\$ -
3374	2035	\$ -	\$ -	\$ -	\$ -
3375	2036	\$ -	\$ -	\$ -	\$ -
3376	2037	\$ -	\$ -	\$ -	\$ -
3377	2038	\$ -	\$ -	\$ -	\$ -
3378	2039	\$ -	\$ -	\$ -	\$ -
3379	2040	\$ -	\$ -	\$ -	\$ -
3380	2041	\$ -	\$ -	\$ -	\$ -
3381	2042	\$ -	\$ -	\$ -	\$ -
3382	2043	\$ -	\$ -	\$ -	\$ -
3383	2044	\$ -	\$ -	\$ -	\$ -
3384	2045	\$ -	\$ -	\$ -	\$ -
3385	2046	\$ -	\$ -	\$ -	\$ -
3386	2047	\$ -	\$ -	\$ -	\$ -
3387	2048	\$ -	\$ -	\$ -	\$ -
3388	2049	\$ -	\$ -	\$ -	\$ -
3389	2050	\$ -	\$ -	\$ -	\$ -
3390	2051	\$ -	\$ -	\$ -	\$ -
3391	2052	\$ -	\$ -	\$ -	\$ -
3392	2053	\$ -	\$ -	\$ -	\$ -
3393	2054	\$ -	\$ -	\$ -	\$ -
3394	2055	\$ -	\$ -	\$ -	\$ -
3395	2056	\$ -	\$ -	\$ -	\$ -
3396	2057	\$ -	\$ -	\$ -	\$ -
3397	2058	\$ -	\$ -	\$ -	\$ -
3398	2059	\$ -	\$ -	\$ -	\$ -
3399	2060	\$ -	\$ -	\$ -	\$ -
3400	2061	\$ -	\$ -	\$ -	\$ -
3401					
3402	Project Totals			\$	38,273
				\$	38,273

Worksheet G

Project 64:

UID -

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

Details						
3403	Investment	\$ -	Current Year			2017
3404	Service Year (yyyy)	2017	NPCC w/o incentives, less depreciation			11.46%
3405	Service Month (1-12)	6				
3406	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)		\$ -	
3407	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3410	2017	\$ -	\$ -	\$ -	\$ -	\$ -
3411	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3412	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3413	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3414	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3415	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3416	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3417	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3418	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3419	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3420	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3421	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3422	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3423	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3424	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3425	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3426	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3427	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3428	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3429	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3430	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3431	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3432	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3433	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3434	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3435	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3436	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3437	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3438	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3439	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3440	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3441	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3442	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3443	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3444	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3445	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3446	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3447	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3448	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3449	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3450	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3451	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3452	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3453	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3454	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3455						
3456	Project Totals	\$ -	\$ -	\$ -	\$ -	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details					
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3457	218,000,000				2010
3458					15.41%
3459	2010				
3460	4				100.00%
3461	20				
3462	No				
3463					
3464	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
3465	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
3466	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
3467	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
3468	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
3469	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
3470	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
3471	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
3472	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
3473	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
3474	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
3475	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
3476	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
3477	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
3478	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
3479	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
3480	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
3481	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
3482	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
3483	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
3484	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
3485	\$ -	\$ -	\$ -	\$ -	\$ -
3486	\$ -	\$ -	\$ -	\$ -	\$ -
3487	\$ -	\$ -	\$ -	\$ -	\$ -
3488	\$ -	\$ -	\$ -	\$ -	\$ -
3489	\$ -	\$ -	\$ -	\$ -	\$ -
3490	\$ -	\$ -	\$ -	\$ -	\$ -
3491	\$ -	\$ -	\$ -	\$ -	\$ -
3492	\$ -	\$ -	\$ -	\$ -	\$ -
3493	\$ -	\$ -	\$ -	\$ -	\$ -
3494	\$ -	\$ -	\$ -	\$ -	\$ -
3495	\$ -	\$ -	\$ -	\$ -	\$ -
3496	\$ -	\$ -	\$ -	\$ -	\$ -
3497	\$ -	\$ -	\$ -	\$ -	\$ -
3498	\$ -	\$ -	\$ -	\$ -	\$ -
3499	\$ -	\$ -	\$ -	\$ -	\$ -
3500	\$ -	\$ -	\$ -	\$ -	\$ -
3501	\$ -	\$ -	\$ -	\$ -	\$ -
3502	\$ -	\$ -	\$ -	\$ -	\$ -
3503	\$ -	\$ -	\$ -	\$ -	\$ -
3504	\$ -	\$ -	\$ -	\$ -	\$ -
3505	\$ -	\$ -	\$ -	\$ -	\$ -
3506	\$ -	\$ -	\$ -	\$ -	\$ -
3507	\$ -	\$ -	\$ -	\$ -	\$ -
3508	\$ -	\$ -	\$ -	\$ -	\$ -
3509	\$ -	\$ -	\$ -	\$ -	\$ -
3510	\$ -	\$ -	\$ -	\$ -	\$ -
3511	\$ -	\$ -	\$ -	\$ -	\$ -
3512	\$ -	\$ -	\$ -	\$ -	\$ -
3513	\$ -	\$ -	\$ -	\$ -	\$ -
3514	\$ -	\$ -	\$ -	\$ -	\$ -
3515	\$ -	\$ -	\$ -	\$ -	\$ -
3516	\$ -	\$ -	\$ -	\$ -	\$ -

Net Present Value \$288,459,791
 Monthly Payment \$2,599,059
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR_Preliminay.xlsx

Line 26 NPCC = 15.41%
 Rate of Return = 9.02%

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138 kV substation
UID - 10946 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3517	Investment	13,752,689	Current Year			2017
3518	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			11.46%
3519	Service Month (1-12)	11				
3520	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			319,830
3521	CIAC (Yes or No)	No				
3522	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3523						
3524	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
3525	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
3526	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,401,199	\$ 2,401,199
3527	2014	\$ 13,116,256	\$ 286,514	\$ 12,829,742	\$ 1,879,893	\$ 1,879,893
3528	2015	\$ 12,829,742	\$ 319,830	\$ 12,509,912	\$ 1,762,523	\$ 1,762,523
3529	2016	\$ 12,509,912	\$ 319,830	\$ 12,190,082	\$ 1,734,645	\$ 1,734,645
3530	2017	\$ 12,190,082	\$ 319,830	\$ 11,870,252	\$ 1,698,006	\$ 1,698,006
3531	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3532	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3533	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3534	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3535	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3536	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3537	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3538	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3539	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3540	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3541	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3542	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3543	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3544	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3545	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3546	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3547	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3548	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3549	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3550	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3551	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3552	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3553	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3554	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3555	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3556	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3557	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3558	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3559	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3560	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3561	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3562	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3563	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3564	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3565	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3566	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3567	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3568	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3569	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3570	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3571	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3572	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3573	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3574	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3575						
3576	Project Totals				\$ 12,454,027	\$ 12,454,027

Worksheet G

Project 3: Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3577	Investment	46,601,334	Current Year			2017
3578	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
3579	Service Month (1-12)	2				
3580	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			1,083,752
3581	CIAC (Yes or No)	No				
3582	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3584	2013	\$ 46,601,334	\$ 801,376	\$ 45,799,958	\$ 7,426,305	\$ 7,426,305
3585	2014	\$ 45,799,958	\$ 970,861	\$ 44,829,097	\$ 6,536,512	\$ 6,536,512
3586	2015	\$ 44,829,097	\$ 1,083,752	\$ 43,745,345	\$ 6,126,668	\$ 6,126,668
3587	2016	\$ 43,745,345	\$ 1,083,752	\$ 42,661,593	\$ 6,033,140	\$ 6,033,140
3588	2017	\$ 42,661,593	\$ 1,083,752	\$ 41,577,841	\$ 5,908,986	\$ 5,908,986
3589	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3590	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3591	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3592	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3593	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3594	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3595	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3596	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3597	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3598	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3599	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3600	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3601	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3602	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3603	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3604	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3605	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3606	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3607	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3608	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3609	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3610	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3611	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3612	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3613	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3614	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3615	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3616	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3617	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3618	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3619	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3620	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3621	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3622	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3623	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3624	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3625	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3626	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3627	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3628	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3629	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3630	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3631	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3632	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3633	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3634	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3635						
3636	Project Totals			\$	32,031,611	\$ 32,031,611

Worksheet G

Project 4: Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3637	Investment	17,869,966	Current Year			2017
3638	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
3639	Service Month (1-12)	6				
3640	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			415,581
3641	CIAC (Yes or No)	No				
3642	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3644	2013	\$ 17,869,966	\$ 186,107	\$ 17,683,858	\$ 1,836,950	\$ 1,836,950
3645	2014	\$ 17,683,858	\$ 372,291	\$ 17,311,567	\$ 2,521,407	\$ 2,521,407
3646	2015	\$ 17,311,567	\$ 415,581	\$ 16,895,986	\$ 2,363,161	\$ 2,363,161
3647	2016	\$ 16,895,986	\$ 415,581	\$ 16,480,406	\$ 2,327,380	\$ 2,327,380
3648	2017	\$ 16,480,406	\$ 415,581	\$ 16,064,825	\$ 2,279,771	\$ 2,279,771
3649	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3650	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3651	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3652	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3653	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3654	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3655	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3656	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3657	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3658	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3659	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3660	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3661	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3662	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3663	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3664	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3665	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3666	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3667	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3668	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3669	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3670	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3671	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3672	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3673	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3674	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3675	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3676	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3677	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3678	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3679	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3680	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3681	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3682	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3683	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3684	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3685	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3686	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3687	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3688	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3689	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3690	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3691	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3692	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3693	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3694	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3695						
3696	Project Totals			\$ 11,328,669	\$ 11,328,669	\$ 11,328,669

Worksheet G

Project 5: Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations
 UID - 10930 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3697	Investment	145,586,284	Current Year			2017
3698	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
3699	Service Month (1-12)	12				
3700	Useful Life	43	Annual Depreciation Expense	(Investment / Useful Life)		3,385,728
3701	CIAC (Yes or No)	No				
3702	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3703						
3704	2013	\$ 145,586,284	\$ -	\$ 145,586,284	\$ 1,864,400	\$ 1,864,400
3705	2014	\$ 145,586,284	\$ 3,033,048	\$ 142,553,236	\$ 20,728,079	\$ 20,728,079
3706	2015	\$ 142,553,236	\$ 3,385,728	\$ 139,167,509	\$ 19,425,277	\$ 19,425,277
3707	2016	\$ 139,167,509	\$ 3,385,728	\$ 135,781,781	\$ 19,134,819	\$ 19,134,819
3708	2017	\$ 135,781,781	\$ 3,385,728	\$ 132,396,054	\$ 18,746,950	\$ 18,746,950
3709	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3710	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3711	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3712	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3713	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3714	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3715	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3716	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3717	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3718	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3719	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3720	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3721	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3722	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3723	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3724	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3725	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3726	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3727	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3728	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3729	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3730	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3731	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3732	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3733	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3734	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3735	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3736	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3737	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3738	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3739	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3740	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3741	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3742	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3743	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3744	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3745	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3746	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3747	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3748	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3749	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3750	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3751	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3752	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3753	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3754	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3755						
3756	Project Totals			\$ 79,899,525	\$ 79,899,525	\$ 79,899,525

Worksheet G

Project 6: Woodward District EHV - Border (Tuco) 345 kv Line - construct 96 mi of 345 kv line, install 2nd 345/138 kv transformer at Woodward EHV and install reactor station at Border substation
 UID - 10932 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
3757	Investment	114,473,504	Current Year			2017
3758	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.46%
3759	Service Month (1-12)	4				
3760	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			2,662,175
3761	CIAC (Yes or No)	No				
3762	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
3763						
3764	2014	\$ 114,473,504	\$ 1,588,909	\$ 112,884,595	\$ 12,078,435	\$ 12,078,435
3765	2015	\$ 112,884,595	\$ 2,662,175	\$ 110,222,421	\$ 15,364,598	\$ 15,364,598
3766	2016	\$ 110,222,421	\$ 2,662,175	\$ 107,560,246	\$ 15,136,763	\$ 15,136,763
3767	2017	\$ 107,560,246	\$ 2,662,175	\$ 104,898,072	\$ 14,831,784	\$ 14,831,784
3768	2018	\$ -	\$ -	\$ -	\$ -	\$ -
3769	2019	\$ -	\$ -	\$ -	\$ -	\$ -
3770	2020	\$ -	\$ -	\$ -	\$ -	\$ -
3771	2021	\$ -	\$ -	\$ -	\$ -	\$ -
3772	2022	\$ -	\$ -	\$ -	\$ -	\$ -
3773	2023	\$ -	\$ -	\$ -	\$ -	\$ -
3774	2024	\$ -	\$ -	\$ -	\$ -	\$ -
3775	2025	\$ -	\$ -	\$ -	\$ -	\$ -
3776	2026	\$ -	\$ -	\$ -	\$ -	\$ -
3777	2027	\$ -	\$ -	\$ -	\$ -	\$ -
3778	2028	\$ -	\$ -	\$ -	\$ -	\$ -
3779	2029	\$ -	\$ -	\$ -	\$ -	\$ -
3780	2030	\$ -	\$ -	\$ -	\$ -	\$ -
3781	2031	\$ -	\$ -	\$ -	\$ -	\$ -
3782	2032	\$ -	\$ -	\$ -	\$ -	\$ -
3783	2033	\$ -	\$ -	\$ -	\$ -	\$ -
3784	2034	\$ -	\$ -	\$ -	\$ -	\$ -
3785	2035	\$ -	\$ -	\$ -	\$ -	\$ -
3786	2036	\$ -	\$ -	\$ -	\$ -	\$ -
3787	2037	\$ -	\$ -	\$ -	\$ -	\$ -
3788	2038	\$ -	\$ -	\$ -	\$ -	\$ -
3789	2039	\$ -	\$ -	\$ -	\$ -	\$ -
3790	2040	\$ -	\$ -	\$ -	\$ -	\$ -
3791	2041	\$ -	\$ -	\$ -	\$ -	\$ -
3792	2042	\$ -	\$ -	\$ -	\$ -	\$ -
3793	2043	\$ -	\$ -	\$ -	\$ -	\$ -
3794	2044	\$ -	\$ -	\$ -	\$ -	\$ -
3795	2045	\$ -	\$ -	\$ -	\$ -	\$ -
3796	2046	\$ -	\$ -	\$ -	\$ -	\$ -
3797	2047	\$ -	\$ -	\$ -	\$ -	\$ -
3798	2048	\$ -	\$ -	\$ -	\$ -	\$ -
3799	2049	\$ -	\$ -	\$ -	\$ -	\$ -
3800	2050	\$ -	\$ -	\$ -	\$ -	\$ -
3801	2051	\$ -	\$ -	\$ -	\$ -	\$ -
3802	2052	\$ -	\$ -	\$ -	\$ -	\$ -
3803	2053	\$ -	\$ -	\$ -	\$ -	\$ -
3804	2054	\$ -	\$ -	\$ -	\$ -	\$ -
3805	2055	\$ -	\$ -	\$ -	\$ -	\$ -
3806	2056	\$ -	\$ -	\$ -	\$ -	\$ -
3807	2057	\$ -	\$ -	\$ -	\$ -	\$ -
3808	2058	\$ -	\$ -	\$ -	\$ -	\$ -
3809	2059	\$ -	\$ -	\$ -	\$ -	\$ -
3810	2060	\$ -	\$ -	\$ -	\$ -	\$ -
3811	2061	\$ -	\$ -	\$ -	\$ -	\$ -
3812	2062	\$ -	\$ -	\$ -	\$ -	\$ -
3813	2063	\$ -	\$ -	\$ -	\$ -	\$ -
3814	2064	\$ -	\$ -	\$ -	\$ -	\$ -
3815						
3816	Project Totals			\$ 57,411,580	\$ 57,411,580	\$ 57,411,580

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
3817	Investment	-	Current Year		2017	
3818	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.46%
3819	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
3820	Useful Life	43	Annual Depreciation Expense (Investment / Useful Life)			-
3821	CIAC (Yes or No)	No				
3822						
3823						
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3874						
3875						
3876	Project Totals					

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 41,224,198
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 41,224,198</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,860,848
12		
13	Total (line 120)	<u>\$ 75,177,060</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9335-D	Mountainburg Sub	1966	8,824		8,824	2018	LAND
2	9335-D	Mountainburg Sub	1966	375		375	2018	EASEMENT
3	9216-D	Central Sub	2006	362,717		362,717	2020	LAND
4	7322-D	Sacred Heart Sub	1973	2,632		2,632	2020	LAND
5	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
6	3336-D	Taft Sub	1973	5,237		5,237	2020	LAND
7	8482-D	Aluma Sub	1970	10,304		10,304	2018	LAND
8	8615-D	Anderson Road Sub	1965	5,543		5,543	2020	LAND
9	8211-D	SW 9th Street Sub	2010	440,308		440,308	2018	LAND
10	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
11	8531-D	Ridgeview Sub	1967	16,928		16,928	2020	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2020	LAND
13	4152-D	Banner Sub	1969	9,577		9,577	2020	LAND
14	8109-D	Canadian River Sub	1966	5,900		5,900	2018	LAND
15	4319-D	Lovell Sub	1968	3,269		3,269	2018	LAND
16	4117-D	Purdue Sub	1972	7,273		7,273	2018	LAND
17	8165-D	Rancho Sub	1974	28,181		28,181	2020	LAND
18	8699-D	S E 134th Sub	1967	5,231		5,231	2018	LAND
19	8718-D	Sooner Road Sub	1967	10,168		10,168	2020	LAND
20	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2020	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2018	LAND
23	5110-D	Springdale Sub	1972	11,372		11,372	2018	LAND
24	8164-D	SW 29th Street Sub	1974	22,359		22,359	2018	LAND
25	3610-D	Shady Grove Sub	2002	68,834		68,834	2018	LAND
26	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2018	LAND
27	8359-D	Yukon Sub	2007	136,027		136,027	2020	LAND
28	8454-D	Jones Sub	2014	306,389		306,389	2018	LAND
29	4323-D	Possum Creek Sub	2015	117,522		117,522	2018	LAND
30	8613-D	Triple X Sub (Peebly)	2015	114,222		114,222	2024	LAND
31	8612-D	Indian Meridian Sub (Nicoma)	2015	188,357		188,357	2020	LAND
32	4229-D	Oil Sands Sub	2007	36,210		36,210	2018	EASEMENT
33	8135-D	Racer Sub	2007	7,543		7,543	2018	EASEMENT
34								
35								
36								
37								
38								
39								
40		TOTAL ARKANSAS		371,916		371,916		
41		TOTAL OKLAHOMA		1,730,013		1,730,013		
42		TOTAL ALL		<u>2,101,930</u>		<u>2,101,930</u>		
43								
44								
45		NON TRANSMISSION TOTAL		<u>2,101,930</u>				

Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656		54,656	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,602		37,602	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719		164,719	2018	EASEMENT
49	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
50	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
51	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
52	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2020	EASEMENT
53	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2018	EASEMENT
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		TOTAL ARKANSAS		256,977.46		256,977.46		
72		TOTAL OKLAHOMA		387,913.93		387,913.93		
73		TOTAL ALL		<u>644,891.39</u>		<u>644,891.39</u>		
74								
75								
76		TRANSMISSION ONLY		<u>644,891</u>		(Data Tab, line 61)		
77								
78		TOTAL COMPANY		<u><u>2,746,821</u></u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being tried-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

Worksheet J - Tax Apportionments by State

I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES

Line No.		For Tax Year 2014		
1	State Income Tax Rate - Oklahoma	Note 1	5.66%	
2	Apportionment Factor	Note 2	94.3%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.3373%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.65%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4321%
7	Total State Income Tax Rate	(sum In 3 & In 6)		5.7694%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

Worksheet J - Tax Apportionments by State

II. Calculation of Oklahoma Apportionment Factor

	<u>Column A</u> Total Within Oklahoma	<u>Column B</u> Without Oklahoma	<u>A divided by B</u> Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	8,778,768,738	9,168,474,565	
(III) Land	-	-	
(IV) Total of section 1(a)	8,778,768,738	9,168,474,565	
(b) Rented property (capitalize at 8 times net rental paid)	7,571,200	7,571,200	
(c) TOTAL (sum of 1(a) and 1(b))	8,786,339,938	9,176,045,765	95.7530%
2. (a) Payroll	178,860,793	184,985,342	
(b) Less: Officers salaries	3,363,569	3,363,569	
(c) TOTAL (subtract 2(b) from 2(a))	175,497,224	181,621,773	96.6279%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-		
(II) Shipped from within Oklahoma	2,222,388,347		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,222,388,347	2,455,310,351	90.5135%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			282.8944%
Average of TOTAL PERCENTAGES (1/3 of total percent)			94.2981%

III. Calculation of Arkansas Apportionment Factor

	(A) <u>Amounts in</u> <u>Arkansas</u>	(B) <u>Total Amounts</u>	(C) <u>Percentage (A) /</u> <u>(B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	368,836,253	8,509,864,538	
2. Amount End of Year	410,575,401	9,827,084,592	
3. Total: (sum of 1(a) 1 and 1(a) 2)	779,411,654	18,336,949,130	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	389,705,827	9,168,474,565	
(b) Rental Property: (8 times annual rent)	-	7,571,200	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	389,705,827	9,176,045,765	4.246991%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	6,124,459	181,621,683	3.372097%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	232,922,004		
(b) Destination Shipped From Without Arkansas	-		
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-		
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-		
(e) Other Gross Receipts:	156,863		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	233,078,867	2,456,934,892	9.486571%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			18.973142%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			26.592230%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			6.648058%

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)															
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance	
1	80,663,644	81,191,150	81,718,656	82,246,162	82,773,668	83,301,174	83,828,680	84,356,186	84,883,692	85,411,198	85,938,704	86,466,210	86,993,716	83,828,680	
2	383,481,604	383,624,955	383,768,305	383,911,656	384,055,006	384,198,356	384,341,707	384,485,057	384,628,408	384,771,758	384,915,108	385,058,459	385,201,809	384,341,707	
3	3,349,830,376	3,356,363,015	3,362,895,655	3,369,428,294	3,387,145,818	3,393,678,457	3,400,211,096	3,406,743,735	3,413,276,374	3,419,809,013	3,426,341,652	3,432,874,291	3,622,411,440	3,410,846,863	
4	2,484,694,111	2,485,725,496	2,486,756,880	2,492,778,665	2,493,939,968	2,494,971,353	2,522,305,797	2,523,337,182	2,524,368,566	2,525,399,951	2,539,198,456	2,584,083,341	2,592,836,500	2,519,261,251	
5	3,894,550,419	3,908,598,339	3,922,646,258	3,936,694,178	3,950,742,097	3,964,790,017	3,978,837,936	3,992,885,855	4,006,933,775	4,020,981,694	4,035,029,614	4,049,077,533	4,063,125,453	3,978,837,936	
6	367,404,304	368,895,420	370,386,535	371,877,651	373,368,766	374,859,882	376,350,997	377,842,113	379,333,228	380,824,343	382,315,459	383,806,574	385,297,690	376,350,997	
7	Total	10,560,624,458	10,584,398,374	10,608,172,289	10,636,936,604	10,672,025,322	10,695,799,238	10,745,876,212	10,769,650,127	10,793,424,042	10,817,197,958	10,853,738,993	10,921,366,408	11,135,866,607	10,753,467,433

Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance	
8	43,260,586	43,838,497	44,420,586	45,006,853	45,597,300	46,191,925	46,790,729	47,393,712	48,000,873	48,612,213	49,227,732	49,847,430	50,471,306	46,819,980	
9	112,670,132	113,869,997	115,070,344	116,271,172	117,472,481	118,674,271	119,927,288	121,180,787	122,434,767	123,689,227	124,944,169	126,199,592	127,455,496	119,989,209	
10	1,603,215,310	1,606,741,425	1,610,282,729	1,613,839,223	1,617,436,912	1,621,049,790	1,624,677,858	1,628,321,114	1,631,979,560	1,635,653,195	1,639,342,019	1,643,046,033	1,647,190,744	1,624,828,916	
11	546,807,059	551,391,108	555,977,166	560,574,954	565,175,003	569,777,062	574,432,364	579,089,675	583,748,996	588,410,325	593,098,532	597,874,167	602,666,853	574,540,251	
12	1,306,753,903	1,314,555,783	1,322,392,092	1,330,262,831	1,338,167,998	1,346,107,595	1,354,081,621	1,362,090,076	1,370,132,960	1,378,210,274	1,386,322,016	1,394,468,188	1,402,648,789	1,354,322,625	
13	141,915,281	142,487,515	143,065,417	143,648,989	144,238,231	144,833,142	145,433,722	146,039,971	146,651,890	147,269,478	147,892,735	148,521,662	149,156,258	145,473,407	
14	Total	3,754,622,271	3,772,884,324	3,791,208,335	3,809,604,022	3,828,087,925	3,846,633,785	3,865,343,582	3,884,115,336	3,902,949,046	3,921,844,712	3,940,827,204	3,959,957,072	3,979,589,447	3,865,974,389

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	End. Balance Dec-17	13 Months Avg Balance	
15	37,403,057	37,352,653	37,298,070	37,239,308	37,176,368	37,109,249	37,037,951	36,962,474	36,882,818	36,798,984	36,710,971	36,618,780	36,522,409	37,008,699	
16	270,811,473	269,754,958	268,697,961	267,640,484	266,582,525	265,524,085	264,414,418	263,304,270	262,193,641	261,082,531	259,970,939	258,858,867	257,746,314	264,352,497	
17	1,746,615,066	1,749,621,590	1,752,612,925	1,755,589,071	1,769,708,906	1,772,628,666	1,775,533,238	1,778,422,621	1,781,296,814	1,784,155,818	1,786,999,633	1,789,828,258	1,975,220,696	1,786,017,946	
18	1,937,887,052	1,934,334,388	1,930,779,715	1,932,203,712	1,928,764,965	1,925,194,291	1,947,873,432	1,944,247,506	1,940,619,571	1,936,989,626	1,946,099,925	1,986,209,173	1,990,169,647	1,944,721,000	
19	2,587,796,517	2,594,042,556	2,600,254,166	2,606,431,347	2,612,574,099	2,618,682,421	2,624,756,315	2,630,795,779	2,636,800,815	2,642,771,421	2,648,707,597	2,654,609,345	2,660,476,664	2,624,515,311	
20	225,489,023	226,407,905	227,321,118	228,228,661	229,130,535	230,026,740	230,917,275	231,802,141	232,681,338	233,554,866	234,422,724	235,284,912	236,141,432	230,877,590	
21	Total	6,806,002,188	6,811,514,049	6,816,963,954	6,827,332,582	6,843,937,397	6,849,165,453	6,880,532,630	6,885,534,792	6,890,474,997	6,895,353,245	6,912,911,789	6,961,409,336	7,156,277,161	6,887,493,044

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End Balance Dec-15	13 Months Avg. Balance
22 Production O&M	19,573,287	14,567,421	6,835,573	8,635,069	9,672,316	9,585,427	9,775,424	9,572,824	9,484,197	10,000,878	10,357,344	10,752,371	11,095,602	10,762,133
23 Transmission O&M	210,774	158,336	211,205	156,557	149,498	151,441	103,142	153,091	149,870	150,321	96,020	98,505	106,792	145,812
24 Distribution O&M	1,896,967	2,533,371	2,112,047	2,191,796	2,043,143	2,120,176	2,217,558	2,143,270	2,098,186	2,054,389	2,016,410	2,019,355	2,135,832	2,121,731
25 Prod. Construction	5,630,534	10,475,421	18,120,883	16,935,168	15,509,450	15,806,433	15,412,475	15,685,286	16,107,267	15,662,139	14,947,675	14,288,083	14,335,527	14,532,026
26 Trans. Construction	19,379,410	8,514,764	7,844,269	9,090,318	9,145,902	9,661,038	10,475,562	10,458,291	9,680,108	10,643,899	10,767,512	11,849,665	13,008,253	10,809,153
27 Dist. Construction	31,206,364	41,572,081	42,633,652	40,746,954	38,493,214	38,547,735	38,774,845	38,275,590	38,028,656	37,258,436	35,129,812	35,285,041	38,144,926	38,007,485
28 Total	77,897,336	77,821,394	77,757,629	77,755,862	75,013,523	75,872,250	76,759,006	76,288,352	75,548,284	75,770,062	73,314,773	74,293,020	78,826,932	76,378,340

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End Balance Dec-15	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,665,550,814	2,665,537,106	2,665,523,364	2,665,509,590	2,665,495,783	2,665,481,943	2,665,468,070	2,665,454,163	2,665,440,224	2,665,426,251	2,665,420,208	2,665,398,204	2,665,384,131	2,665,468,450
30 Propriety Capital	3,004,184,150	3,012,597,398	2,990,785,900	2,992,149,546	2,995,897,992	2,975,826,284	3,031,797,709	3,087,370,534	3,147,502,813	3,165,120,245	3,177,456,719	3,182,057,993	3,155,695,624	3,070,649,454
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727	102,727
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	3,004,081,423	3,012,494,671	2,990,683,173	2,992,046,819	2,995,795,265	2,975,723,557	3,031,694,982	3,087,267,807	3,147,400,086	3,165,017,518	3,177,353,992	3,181,955,266	3,155,592,897	3,070,546,727
35 LTD / (LTD + Common Stock)	47.01%	46.94%	47.13%	47.11%	47.08%	47.25%	46.79%	46.33%	45.85%	45.72%	45.62%	45.58%	45.79%	46.47%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	4,914,832	4,914,286	4,914,559

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 143,675,744	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,707,116	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,376,664	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ 2,438	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	Total Long Term Interest	(sum lns 38 to 43)	\$ 146,761,962	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,665,468,450	
46	LONG TERM DEBT COST	(ln 44 / ln 45)	5.506%	

Notes:

1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

I. Prior Year True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 80,985,881	2015
2	Baseline Revenue Requirement	\$ 96,467,224	2015
3	True Up Adjustment Without Interest (TUA)	<u>\$ (15,481,343)</u>	

4 Average Interest Rate on Amount of Refunds or Surcharges
5 calculated per Section V below **0.0408%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
6 2015	6 months interest \$ (15,481,343)	0.0408%	6	\$ (37,929)	\$ (15,519,273)
7 2016	12 months interest \$ (15,519,273)	0.0408%	12	\$ (76,044)	\$ (15,595,317)
8 2017	6 months interest \$ (15,595,317)	0.0408%	6	\$ (38,209)	\$ (15,633,526)

II. Prior Period Correction True-Up with Interest Calculation

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	<u>\$ -</u>	

12 Average Interest Rate on Amount of Refunds or Surcharges
13 calculated per Section V below **0.0408%**

	[A]	[B]	[C]	[D]	[E]
<u>Year</u>	<u>Amount</u>	<u>Interest Rate</u>	<u>Months</u>	<u>Interest</u>	<u>Refund / (Surcharge)</u>
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest \$ -	0.0408%	6	\$ -	\$ -
15	months interest \$ -	0.0408%		\$ -	\$ -
16	6 months interest \$ -		6	\$ -	\$ -

17 **TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT** (In 8[E] + In 16[E]) **\$ (15,633,526)**

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2015	Refund / (Surcharge) 2016	Refund / (Surcharge) 2017
19	1	\$ 7,908	\$ 7,588	\$ 320	\$ 325	\$ 336	\$ 341
20	2	\$ 323,965	\$ 310,866	\$ 13,099	\$ 13,316	\$ 13,755	\$ 13,982
21	3	\$ 12,639	\$ 12,128	\$ 511	\$ 519	\$ 537	\$ 545
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 462,816	\$ 443,898	\$ 18,918	\$ 19,230	\$ 19,865	\$ 20,194
24	6	\$ 1,106,820	\$ 1,061,577	\$ 45,242	\$ 45,989	\$ 47,508	\$ 48,293
25	7	\$ 460,283	\$ 441,141	\$ 19,141	\$ 19,458	\$ 20,100	\$ 20,432
26	8	\$ 10,244	\$ 9,821	\$ 423	\$ 430	\$ 444	\$ 452
27	9	\$ 17,094	\$ 16,367	\$ 727	\$ 739	\$ 763	\$ 776
28	10	\$ 2,869	\$ 2,748	\$ 121	\$ 123	\$ 127	\$ 129
29	11	\$ 71,567	\$ 68,431	\$ 3,136	\$ 3,188	\$ 3,293	\$ 3,347
30	12	\$ 82,053	\$ 78,419	\$ 3,634	\$ 3,694	\$ 3,816	\$ 3,879
31	13	\$ 43,861	\$ 41,927	\$ 1,934	\$ 1,965	\$ 2,030	\$ 2,064
32	14	\$ 1,542,862	\$ 1,473,742	\$ 69,120	\$ 70,262	\$ 72,582	\$ 73,781
33	15	\$ 19,375,260	\$ 18,506,368	\$ 868,892	\$ 883,240	\$ 912,409	\$ 927,475
34	16	\$ 6,158,263	\$ 5,882,093	\$ 276,170	\$ 280,730	\$ 290,001	\$ 294,790
35	17	\$ 174,169	\$ 166,349	\$ 7,820	\$ 7,949	\$ 8,212	\$ 8,347
36	18	\$ 791,691	\$ 756,263	\$ 35,428	\$ 36,013	\$ 37,203	\$ 37,817
37	19	\$ 602,191	\$ 575,243	\$ 26,948	\$ 27,393	\$ 28,298	\$ 28,765
38	20	\$ 1,133,761	\$ 1,082,489	\$ 51,272	\$ 52,118	\$ 53,840	\$ 54,729
39	21	\$ 46,740	\$ 44,626	\$ 2,114	\$ 2,149	\$ 2,220	\$ 2,257
40	22	\$ 1,227,396	\$ 1,171,610	\$ 55,785	\$ 56,706	\$ 58,579	\$ 59,546
41	23	\$ 65,204	\$ 62,248	\$ 2,955	\$ 3,004	\$ 3,103	\$ 3,154
42	24	\$ 132,383	\$ 126,383	\$ 6,000	\$ 6,099	\$ 6,300	\$ 6,404
43	25	\$ 213,228	\$ 203,585	\$ 9,643	\$ 9,802	\$ 10,126	\$ 10,293
44	26	\$ 319,841	\$ 305,377	\$ 14,464	\$ 14,703	\$ 15,189	\$ 15,439
45	27	\$ 14,158	\$ 13,511	\$ 647	\$ 658	\$ 679	\$ 691
46	28	\$ 84,682	\$ 80,833	\$ 3,849	\$ 3,912	\$ 4,042	\$ 4,108
47	29	\$ 128,243	\$ 122,382	\$ 5,861	\$ 5,958	\$ 6,154	\$ 6,256
48	30	\$ 212,099	\$ 202,406	\$ 9,693	\$ 9,853	\$ 10,179	\$ 10,347
49	31	\$ 839,748	\$ 803,252	\$ 36,496	\$ 37,099	\$ 38,324	\$ 38,957
50	32	\$ 97,216	\$ 92,765	\$ 4,451	\$ 4,524	\$ 4,674	\$ 4,751
51	33	\$ 474,810	\$ 283,047	\$ 191,763	\$ 194,930	\$ 201,367	\$ 204,693
52	34	\$ 1,347,860	\$ 999,836	\$ 348,023	\$ 353,770	\$ 365,453	\$ 371,488
53	35	\$ 836,489	\$ 800,902	\$ 35,587	\$ 36,175	\$ 37,370	\$ 37,987
54	36	\$ 949,927	\$ 908,102	\$ 41,826	\$ 42,516	\$ 43,920	\$ 44,645
55	37	\$ 369,988	\$ 375,590	\$ (5,603)	\$ (5,617)	\$ (5,644)	\$ (5,658)
56	38	\$ 461,940	\$ 443,353	\$ 18,587	\$ 18,894	\$ 19,518	\$ 19,840
57	39	\$ 280,737	\$ 286,633	\$ (5,895)	\$ (5,910)	\$ (5,939)	\$ (5,953)
58	40	\$ 1,005,269	\$ 768,791	\$ 236,478	\$ 240,382	\$ 248,321	\$ 252,421
59	41	\$ 23,632,681	\$ 22,665,544	\$ 967,137	\$ 983,106	\$ 1,015,574	\$ 1,032,343
60	42	\$ 20,075,099	\$ 18,496,169	\$ 1,578,931	\$ 1,605,003	\$ 1,658,008	\$ 1,685,386

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2015	Refund / (Surcharge) 2016	Refund / (Surcharge) 2017
61	43 Medford Tap-Coyote (Doolin) 138 kV Line	\$ 1,291,050	\$ 697,133	\$ 593,917	\$ 603,724	\$ 623,662	\$ 633,960
62	44 Chikaskia-Coyote (Doolin) 138 kV Line	\$ 765,678	\$ 305,936	\$ 459,742	\$ 467,334	\$ 482,767	\$ 490,739
63	45 Coyote (Doolin) Substation 138 kV	\$ 285,265	\$ 243,766	\$ 41,498	\$ 42,183	\$ 43,577	\$ 44,296
64	46 Northwest Substation 345 kV Section	\$ 759,665	\$ 677,480	\$ 82,185	\$ 83,542	\$ 86,301	\$ 87,726
65	47 Northwest Substation 138 kV Section	\$ 442,566	\$ 451,653	\$ (9,088)	\$ (9,110)	\$ (9,155)	\$ (9,177)
66	48 Alva Substation 69 kv	\$ 14,752	\$ 6,976	\$ 7,776	\$ 7,904	\$ 8,165	\$ 8,300
67	49 Gracemont Substation	\$ 1,844,702	\$ 1,762,523	\$ 82,179	\$ 83,536	\$ 86,295	\$ 87,720
68	50 Sooner-Cleveland 345 kV Line	\$ 6,355,460	\$ 6,126,668	\$ 228,791	\$ 232,569	\$ 240,250	\$ 244,217
69	51 Seminole-Muskogee 345 kV Line - Part I	\$ 2,475,164	\$ 2,363,161	\$ 112,003	\$ 113,852	\$ 117,612	\$ 119,555
70	52 Seminole-Muskogee 345 kV Line - Part II	\$ 20,217,543	\$ 19,425,277	\$ 792,265	\$ 805,348	\$ 831,944	\$ 845,682
71	53 Woodward District EHV-Border 345 kV Line	\$ 16,175,926	\$ 15,354,809	\$ 821,117	\$ 834,676	\$ 862,241	\$ 876,478
72	54			\$ -	\$ -	\$ -	\$ -
73	TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT			(sum ln 19 thru ln 72)		\$ 8,771,047	

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC	GSEC	
74	Prepayment Amount								
75	TUA with first year's interest	Line 6[E] above	\$ (15,519,273)	\$ (15,519,273)	\$ (15,519,273)	\$ (15,519,273)	\$ (15,519,273)	\$ (15,519,273)	
76	Line 75 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 75	\$ (15,557,295)	\$ (15,557,295)	\$ (15,557,295)	\$ (15,557,295)	\$ (15,557,295)	\$ (15,557,295)	
77	Customer's Load in year preceding the current Rate Year	(MW)	4,529,716	141,914	344,956	11,390	0,282	0,000	
78	System Load in year preceding the current Rate Year	(MW)	5,192,525	5,192,525	5,192,525	5,192,525	5,192,525	5,192,525	
79	Amount of Prepayment	Line 76 x (Line 77 / Line 78)	(\$13,571,457)	(\$425,188)	(\$1,033,521)	(\$34,126)	(\$845)	(\$492,159)	\$0
80	Prepayment Adjustment (Note 1)								
81	Customer's Load applicable in the current Rate Year	(MW)							
82	System Load applicable in the current Rate Year	(MW)							
83	Prepayment Adjustment	[(Line 81 / Line 82) / (Line 77 / Line 78) - 1] x Line 79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
84	Line 83 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
85	Prepayment Credit								
86	Total TUA with interest	Line 8[E] above	\$ (15,633,526)	\$ (15,633,526)	\$ (15,633,526)	\$ (15,633,526)	\$ (15,633,526)	\$ (15,633,526)	
87	Monthly Prepayment Credit	[Line 86 x (Line 77 / Line 78) / 12]	(\$1,136,496)	(\$35,606)	(\$86,549)	(\$2,858)	(\$71)	(\$41,214)	\$0

Note;

1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
88	3rd	2015	3.25%	0.48%	0.48%	3.25%
89	4th	2015	3.25%	0.00%	0.00%	3.25%
90	1st	2016	3.25%	0.74%	0.74%	3.25%
91	2nd	2016	3.46%	0.74%	0.74%	3.46%
92	Average Interest Rate Applicable to Surcharges from column [C]			0.49%		
93	Average Interest Rate Applicable to Refunds from column [D]			3.30%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.49%
2	350.3	Land Rights - Power Supply	1.33%
3	352.0	Structures and Improvements - Power Delivery	1.53%
4	352.1	Structures and Improvements - Power Supply	1.64%
5	353.0	Station Equipment	2.30%
6	353.1	Station Equipment - Step Up Transformers	2.82%
7	353.2	Station Equipment - Security	10.01%
8	354.0	Towers and Fixtures	1.21%
9	355.0	Poles and Fixtures - Power Delivery	3.05%
10	355.1	Poles and Fixtures - Power Supply	2.94%
11	356.0	Overhead Conductors and Devices - Power Delivery	1.95%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358	Underground Conductors and Devices	1.27%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.58%
15	390.0	Structures and Improvements	2.55%
16	391.0	Office Furniture and Equipment - Accrued	32.44%
17	391.0	Office Furniture and Equipment - Amortized	6.67%
18	391.1	Computer Equipment-Accrued	34.96%
19	391.1	Computer Equipment-Amortized	20.00%
20	392.11	Transportation Equipment - Standard Cars - Power Supply	11.04%
21	392.31	Transportation Equipment - Pickup Trucks - Power Supply	3.90%
22	392.41	Transportation Equipment - Light Trucks - Power Supply	1.90%
23	392.51	Transportation Equipment - Heavy Trucks - Power Supply	0.57%
24	392.61	Transportation Equipment - Trailers - Power Supply	0.70%
25	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.62%
26	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	4.00%
27	392.4	Transportation Equipment - Light Trucks - Power Delivery	2.50%
28	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	9.22%
29	392.6	Transportation Equipment - Trailers - Power Delivery	0.13%
30	393.0	Stores Equipment-Accrued	5.94%
31	393.0	Stores Equipment-Amortized	4.01%
32	394.0	Tools, Shop and Garage Equipment-Accrued	5.96%
33	394.0	Tools, Shop and Garage Equipment-Amortized	4.00%

OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	395.0	Laboratory Equipment-Accrued	10.54%
35	395.0	Laboratory Equipment-Amortized	5.00%
36	396.0	Power Operated Equipment	3.78%
37	397.0	Communication Equipment-Accrued	13.92%
38	397.0	Communication Equipment-Amortized	10.00%
39	398.0	Miscellaneous Equipment-Accrued	1.01%
40	398.0	Miscellaneous Equipment-Amortized	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
41	302.0	Franchises and Consents	3.90%
42	303.1	Misc. Intangible Plant - Competitive Payments	33.33%
43	303.2	Misc. Intangible Plant - Software	10.81%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 5,060,500	\$ 4,276,000	\$ 4,668,250
2	242	Severance	\$ 14,951	\$ -	\$ 7,476
3	242	Accrued Vacation Pay	\$ 8,777,342	\$ 8,687,810	\$ 8,732,576
4	242	Workers Compensation	\$ 6,553,145	\$ 5,889,383	\$ 6,221,264
5	242	Post Retirement Life Insurance	\$ -	\$ -	\$ -
6	242	Incentive Compensation	\$ 8,358,442	\$ 7,943,190	\$ 8,150,816
7	242	Public Liability	\$ -	\$ 299,000	\$ 149,500
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 28,764,380	\$ 27,095,383	\$ 27,929,882
11		Wage & Salary Allocator			0.080570
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,250,315

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.226898
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)			\$ (2,250,315)

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

Worksheet O - Amortizations

I. Extraordinary O&M Amortization

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

Worksheet O - Amortizations

II. Storm Cost Amortization

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses						\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	TOTAL AMORTIZATIONS	(entered in Data tab on In 93)		(sum of Ins 12 and 26)		\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
6		\$ -
7		\$ -
8		
9		
10		
11		
CWIP Totals		\$ -

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
Abandoned Plant Totals		

Attachment 2

OKLAHOMA GAS AND ELECTRIC COMPANY

2017 Projected Data to 2015 Actual Data

Line No.		2015 Actual Data	2017 Projected Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 274,793,684	\$ 284,056,845	\$ 9,263,161	3.37%	Increase in Transmission Plant Balances
2	Total Revenue Credits	DA 19,527,962	19,526,660	(1,302)	-0.01%	Due change in GP allocator on Account 454
3	NET REVENUE REQUIREMENT (w/o incentives)	255,265,722	264,530,185	9,264,463	3.63%	
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	158,798,498	171,163,737	12,365,239	7.79%	Change in NPCC and addition of new investment for Base Plan projects. Windspeed costs are locked down and don't vary.
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP		8,771,047			
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST		(15,633,526)			
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)					
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$96,467,224	\$100,228,927	\$ 3,761,703	3.90%	Increase in overall revenue requirement
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	14.29%	14.26%	-0.03%	-0.21%	
11	Monthly Rate	1.19%	1.19%	0.00%	0.00%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	11.39%	11.46%	0.07%	0.61%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.67%	1.61%	-0.06%	-3.59%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2017 Projected Data to 2015 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>		2015 Actual Data	2017 Projected Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	\$ 2,242,637,772	\$ 2,402,859,993	\$ 160,222,221	7.14%	Plant balances include 2016 year end projections to begin 2017 plant additions
18	General Plant	W/S	25,980,949	30,322,665	4,341,716	16.71%	Plant balances include 2016 year end projections to begin 2017 plant additions
19	Intangible Plant	W/S	5,444,631	6,754,091	1,309,460	24.05%	Plant balances include 2016 year end projections to begin 2017 plant additions
20	TOTAL GROSS PLANT		<u>2,274,063,352</u>	<u>2,439,936,749</u>	<u>165,873,397</u>	7.29%	
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	456,364,320	547,993,894	91,629,574	20.08%	Depreciations includes 2016 year end projections to begin 2017 projections
23	General Plant	W/S	10,249,032	11,720,818	1,471,786	14.36%	Depreciations includes 2016 year end projections to begin 2017 projections
24	Intangible Plant	W/S	2,771,250	3,772,294	1,001,044	36.12%	Depreciations includes 2016 year end projections to begin 2017 projections
25	TOTAL ACCUMULATED DEPRECIATION		<u>469,384,602</u>	<u>563,487,006</u>	<u>94,102,404</u>	20.05%	Depreciations includes 2016 year end projections to begin 2017 projections
26	NET PLANT IN SERVICE						
27	Transmission		1,786,273,452	1,854,866,099	68,592,647	3.84%	
28	General Plant		15,731,917	18,601,847	2,869,930	18.24%	
29	Intangible Plant		2,673,381	2,981,797	308,416	11.54%	
30	TOTAL NET PLANT IN SERVICE		<u>1,804,678,750</u>	<u>1,876,449,744</u>	<u>71,770,994</u>	3.98%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		0	0	0	0.00%	
33	Account No. 282		(431,887,874)	(429,684,224)	2,203,650	-0.51%	Decrease in GP allocator
34	Account No. 283		(3,433,782)	(3,416,757)	17,025	-0.50%	Decrease in GP allocator
35	Account No. 190		35,328,232	35,340,006	11,774	0.03%	
36	Account No. 255		0	0	0	0.00%	
37	Unfunded Reserves	DA	(2,242,911)	(2,250,315)	(7,404)	0.33%	
38	TOTAL ADJUSTMENTS		<u>(402,236,335)</u>	<u>(400,011,291)</u>	<u>2,225,044</u>	-0.55%	
39	UNAMORTIZED ABANDONED PLANT	DA	0	0	0	0.00%	
40	Construction Work in Progress (CWIP)	DA	0	0	0	0.00%	
41	LAND HELD FOR FUTURE USE	TP	613,071	615,094	2,023	0.33%	
42	WORKING CAPITAL						
43	CWC		3,588,050	3,599,432	11,382	0.32%	
44	Materials & Supplies -- Transmission Related	TP	10,414,418	10,448,796	34,378	0.33%	
45	Prepayments (Account 165)	GP	1,120,862	1,115,102	(5,760)	-0.51%	
46	TOTAL WORKING CAPITAL		<u>15,123,330</u>	<u>15,163,330</u>	<u>40,000</u>	0.26%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)		<u>\$ 1,418,178,816</u>	<u>\$ 1,492,216,878</u>	<u>\$ 74,038,062</u>	5.22%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2017 Projected Data to 2015 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION		2015 Actual Data	2017 Projected Data	Dollar Difference	Percent Difference	Comments
Line No.						
48	OPERATION & MAINTENANCE EXPENSE					
	Transmission	TP \$ 17,523,422	\$ 17,581,268	\$ 57,846	0.33%	
49	Administrative and General	NA				
50	Balance of A & G	W/S 9,149,385	9,450,479	301,094	3.29%	
51	Plus: Acct. 924	GP 437,065	434,819	(2,246)	-0.51%	
52	Plus: Acct. 928 - Transmission Direct Assigned	DA 1,915	1,915	0	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA 0	0	0	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA 0	0	0	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA 0	0	0	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S 326,828	327,907	1,079	0.33%	
57	Plus: PBOP Amount	W/S 995,783	999,070	3,287	0.33%	
58	A & G Subtotal	11,180,976	11,214,190	33,214	0.30%	
59	Transmission Lease Payments	DA 0	0	0	0.00%	
60	TOTAL O & M EXPENSE	28,704,399	28,795,457	91,058	0.32%	
61	DEPRECIATION AND AMORTIZATION EXPENSE					
62	Transmission	TP 51,865,566	52,036,775	171,209	0.33%	
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP 0	0	0	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA 0	0	0	0.00%	
65	General	W/S 1,245,918	1,250,030	4,112	0.33%	
66	Intangible	W/S 684,157	686,415	2,258	0.33%	
67	TOTAL DEPRECIATION AND AMORTIZATION	53,795,640	53,973,221	177,581	0.33%	
68	TAXES OTHER THAN INCOME					
69	Labor Related					
70	Payroll	W/S 962,562	965,739	3,177	0.33%	
71	Plant Related					
72	Property	GP 17,722,294	17,631,214	(91,080)	-0.51%	Decrease in GP allocator
73	Gross Receipts					
74	Other	GP 49,401	49,147	(254)	-0.51%	Decrease in GP allocator
75	TOTAL OTHER TAXES	18,734,256	18,646,100	(88,156)	-0.47%	Decrease in GP allocator
76	INCOME TAXES					
77	T	38.75%	38.75%	0	0.00%	
78	CIT	44.22%	44.22%	0	0.00%	
79						
80	1 / (1 - T)	1.6327	1.6327	0	0.00%	
81	Amortized Investment Tax Credit	(674,496)	(674,496)	0	0.00%	
82	Income Tax Calculation	NA 53,312,251	56,095,493	2,783,242	5.22%	
83	ITC adjustment	NP (305,815)	(300,020)	5,795	-1.89%	
84	TOTAL INCOME TAXES	53,006,436	55,795,474	2,789,038	5.26%	
85	RETURN (Rate Base * Rate of Return)	NA 120,552,952	126,846,593	6,293,641	5.22%	
86	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 84, 85)	\$ 274,793,684	\$ 284,056,845	\$ 9,263,161	3.37%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2017 Projected Data to 2015 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2015 Actual Data	2017 Projected Data	Dollar Difference	Percent Difference	Comments
In No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
87	Total transmission plant	\$ 2,359,039,030	\$ 2,519,261,251	\$ 160,222,221	6.79%	
88	Less transmission plant excluded from SPP Tariff	41,224,198	41,224,198	0	0.00%	
89	Less Production Related Transmission Facilities	75,177,060	75,177,060	0	0.00%	
90	Transmission plant included in SPP Tariff	<u>2,242,637,772</u>	<u>2,402,859,993</u>	<u>160,222,221</u>	<u>7.14%</u>	
91	Percent of transmission plant in SPP Tariff					
92	WAGES & SALARY ALLOCATOR (W/S)					
93	Production	NA 0	0	0	0.00%	
94	Transmission	TP 9,615,544	9,647,286	31,742	0.33%	
95	Distribution	NA 0	0	0	0.00%	
96	Other (Excludes A&G)	NA 0	0	0	0.00%	
97	Total	<u>9,615,544</u>	<u>9,647,286</u>	<u>31,742</u>	<u>0.33%</u>	
98	RETURN (R)					
99	Preferred Dividends	0	0	0	0.00%	
100	Development of Common Stock:					
101	Long Term Debt	2,665,468,450	2,665,468,450	0	0.00%	
102	Preferred Stock	0	0	0	0.00%	
103	Common Stock	<u>3,070,546,727</u>	<u>3,070,546,727</u>	<u>0</u>	<u>0.00%</u>	
104	Total	<u>5,736,015,177</u>	<u>5,736,015,177</u>	<u>0</u>	<u>0.00%</u>	
	Capital Structure Percentages					
105	Long Term Debt	46.47%	46.47%	0	0.00%	
106	Preferred Stock	0.00%	0.00%	0	0.00%	
107	Common Stock	53.53%	53.53%	0	0.00%	
	Capital Structure Costs					
108	Long Term Debt	0.0551	0.0551	0.0000	0.00%	
109	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
110	Common Stock	0.1110	0.1110	0.0000	0.00%	
	Capital Structure Weighted Averages					
111	Long Term Debt	0.0256	0.0256	0.0000	0.00%	
112	Preferred Stock	0.0000	0.0000	0.0000	0.00%	
113	Common Stock	<u>0.0594</u>	<u>0.0594</u>	<u>0.0000</u>	<u>0.00%</u>	
114	RETURN	<u>0.0850</u>	<u>0.0850</u>	<u>0.0000</u>	<u>0.00%</u>	
	Income Tax Rates					
115	Federal Income Tax Rate (FIT)	35.00%	35.00%	0	0.00%	
116	State Income Tax Rate (SIT)	5.77%	5.77%	0	0.00%	
117	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0	0.00%	
	List of Allocators:					
	Direct Assigned	DA 1.000000	1.000000	0.000000	0.00%	
	Gross Plant	GP 0.228070	0.226898	(0.001172)	-0.51%	
	Net Plant	NP 0.277706	0.272443	(0.005263)	-1.90%	
	Trans. Plant in SPP	TP 0.950657	0.953795	0.003138	0.33%	
	Wages & Salaries	W/S 0.080305	0.080570	0.000265	0.33%	
	No Allocator	NA				

Attachment 3

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

Gross Plant (Note 1)														
Line No.	End. Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End. Balance Dec-16	13 Months Avg Balance
1	73,425,120	75,301,072	75,335,290	76,720,506	77,387,424	75,604,090	77,979,309	78,026,114	78,553,620	79,081,126	79,608,632	80,136,138	80,663,644	77,524,776
2	384,271,605	384,347,295	384,508,199	384,513,020	384,674,218	382,012,444	385,005,375	382,764,852	382,908,203	383,051,553	383,194,904	383,338,254	383,481,604	383,697,810
3	3,268,015,368	3,268,948,504	3,269,876,861	3,285,401,291	3,286,956,896	3,301,809,345	3,312,695,253	3,317,167,181	3,323,699,820	3,330,232,459	3,336,765,098	3,343,297,737	3,349,830,376	3,307,284,322
4	2,382,244,784	2,413,008,360	2,413,832,506	2,414,054,418	2,423,875,311	2,426,298,954	2,451,112,422	2,452,525,813	2,453,797,197	2,457,444,434	2,460,837,139	2,462,108,524	2,484,694,111	2,438,141,075
5	3,727,680,150	3,752,655,086	3,762,075,439	3,775,460,833	3,791,058,543	3,803,277,500	3,817,460,043	3,824,310,822	3,838,358,741	3,852,406,661	3,866,454,580	3,880,502,500	3,894,550,419	3,814,327,024
6	343,480,037	342,967,961	345,248,905	347,126,477	347,511,271	345,837,275	358,933,374	359,948,727	361,439,842	362,930,958	364,422,073	365,913,189	367,404,304	354,858,799
7	Total	10,179,117,064	10,237,228,278	10,250,877,200	10,283,276,545	10,311,463,664	10,334,839,609	10,403,185,776	10,414,743,508	10,438,757,423	10,465,147,191	10,491,282,426	10,515,296,341	10,375,833,806

Accumulated Depreciation and Amortization (Note 2)														
Line No.	End. Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End. Balance Dec-16	13 Months Avg Balance
8	37,951,001	38,597,915	39,915,292	39,915,292	40,586,357	39,071,460	39,747,133	40,433,717	40,990,733	41,551,928	42,117,302	42,686,855	43,260,586	40,525,044
9	112,867,121	113,844,212	114,977,747	116,222,475	117,307,690	118,561,330	124,471,373	106,678,019	107,875,479	109,073,421	110,271,843	111,470,747	112,670,132	113,560,891
10	1,539,846,300	1,546,784,691	1,561,768,333	1,558,945,463	1,563,506,992	1,568,590,619	1,559,906,748	1,585,812,572	1,589,262,742	1,592,728,100	1,596,208,647	1,599,704,384	1,603,215,310	1,574,329,300
11	496,528,804	500,228,151	506,159,873	506,916,071	512,214,597	516,159,669	519,799,709	524,100,582	528,622,440	533,151,401	537,686,972	542,225,018	546,807,059	520,815,411
12	1,220,834,875	1,227,499,626	1,240,038,956	1,240,753,282	1,247,594,703	1,254,483,617	1,260,569,898	1,268,260,939	1,275,890,674	1,283,554,837	1,291,253,430	1,298,986,452	1,306,753,903	1,262,805,784
13	127,127,016	127,367,472	130,113,042	130,087,613	131,706,891	131,048,276	137,752,471	139,139,155	139,683,042	140,232,598	140,787,823	141,348,717	141,915,281	135,254,569
14	Total	3,535,155,116	3,554,322,067	3,592,973,242	3,592,840,194	3,612,917,230	3,627,914,971	3,642,247,331	3,664,424,984	3,682,325,109	3,700,292,285	3,718,326,017	3,736,422,174	3,647,290,999

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
Line No.	End. Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End. Balance Dec-16	13 Months Avg Balance
15	35,474,119	36,703,157	35,419,999	36,805,214	36,801,067	36,532,630	38,232,176	37,592,397	37,562,887	37,529,197	37,491,329	37,449,283	37,403,057	36,999,732
16	271,404,484	270,503,083	269,530,452	268,290,546	267,366,528	263,451,114	260,534,002	276,086,834	275,032,724	273,978,133	272,923,060	271,867,507	270,811,473	270,136,918
17	1,728,169,068	1,722,163,812	1,708,108,528	1,726,455,828	1,723,449,905	1,733,218,726	1,752,788,505	1,731,354,609	1,734,437,079	1,737,504,359	1,740,556,451	1,743,593,353	1,746,615,066	1,732,955,022
18	1,885,715,981	1,912,780,209	1,907,672,634	1,907,138,347	1,911,660,714	1,910,139,285	1,931,312,714	1,928,425,230	1,925,174,758	1,924,293,033	1,923,150,167	1,919,883,505	1,937,887,052	1,917,325,664
19	2,506,845,275	2,525,155,460	2,522,036,483	2,534,707,551	2,543,463,840	2,548,793,883	2,556,890,145	2,556,049,883	2,562,468,068	2,568,851,824	2,575,201,151	2,581,516,048	2,587,796,517	2,551,521,241
20	216,353,021	215,600,489	215,135,863	217,038,864	215,804,380	214,789,000	221,180,903	220,809,572	221,756,800	222,698,360	223,634,250	224,564,471	225,489,023	219,604,230
21	Total	6,643,961,947	6,682,906,211	6,657,903,958	6,690,436,350	6,698,546,433	6,706,924,638	6,760,938,445	6,750,318,524	6,756,432,315	6,772,956,409	6,778,874,168	6,806,002,188	6,728,542,807

Notes:

- When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
- When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.